

# California Energy Commission

## Lead Commissioners Workshop on California Nuclear Power Plant Issues

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Central Coastal California Seismic Imaging Project  
Technical Manager

June 19, 2013





# Nuclear Power Plant Data Request

## Progress in Completing AB1632 Report/ 2008 IEPR

### A. Seismic Hazards at Diablo Canyon

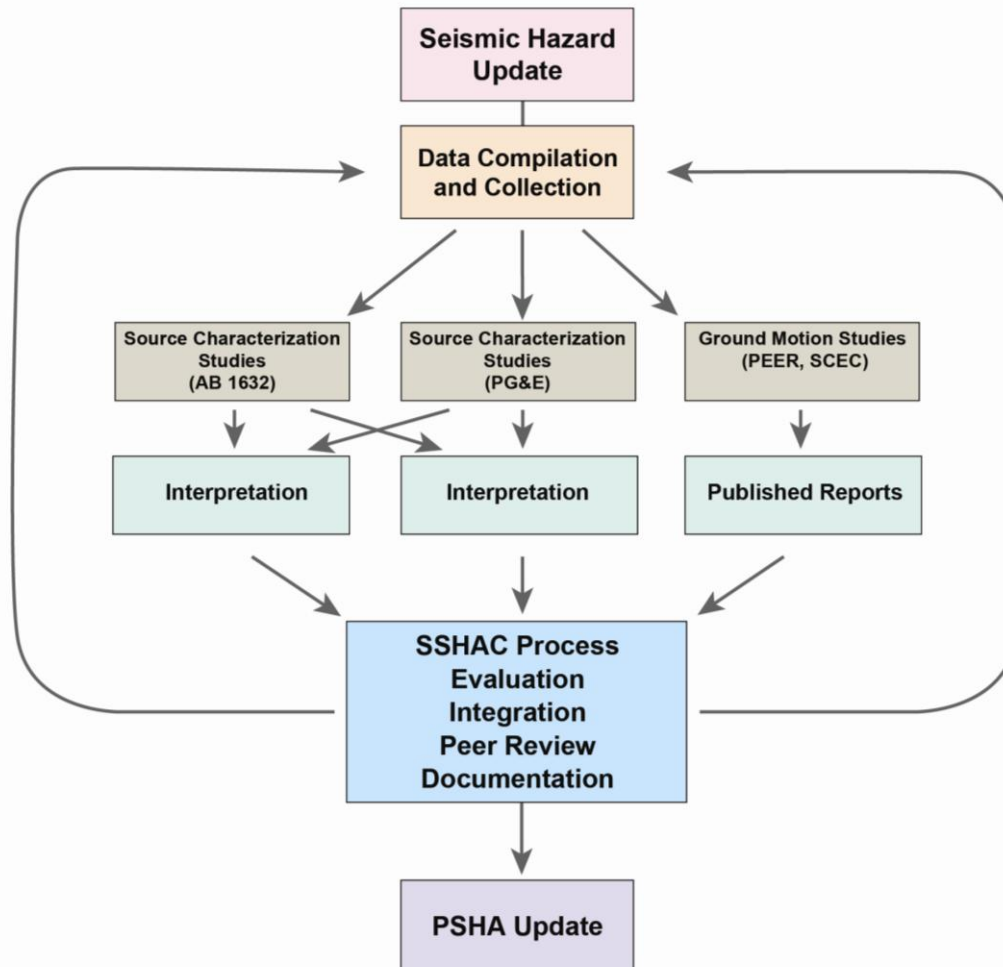
1. Please report on the overall status of ongoing efforts to understand seismic hazards affecting the Diablo Canyon site through its Long Term Seismic Program (LTSP) and the results of research efforts.



The Seismic Hazard Update currently underway at DCPD follows Senior Seismic Hazard Analysis Committee (SSHAC) Level 3 process<sup>1</sup> that is scheduled to be completed in March 2015

*1- NUREG-2117 Practical Implementation Guidelines for SSHAC Level 3 and 4 Hazard Studies.*

# DCPD Seismic Hazard Update







# Seismic Source Characterization

## LTSP Tectonic Model

### Marine Data

- Multi Beam Echo Sounding (MBES) Mapping
- 2D/3D Low Energy Seismic Reflection Surveys

### Onshore Data

- 2D/3D Seismic Reflection Surveys
- Geologic Mapping
- Light Detection and Ranging (LiDAR) Mapping

**Potential Field Mapping** (gravity, magnetics)



# Ground Motion Characterization

Next Generation Attenuation (NGA) Ground Motion Model

Ground Motion Data Base

NGA West2 Model Updates

Numerical Models

Dynamic Rupture Models

Finite Fault Simulations



## A. Seismic Hazards at Diablo Canyon

2. Please discuss whether updates to ground motion models developed to date through the Senior Seismic Hazards Analysis Committee (SSHAC) Level 3 process indicate larger than expected seismic hazards at Diablo Canyon and, if so, whether the plant was built with sufficient design margins to continue operating reliably after experiencing these larger ground motions (Diablo Canyon).

The DCPD SSHAC Level 3 study is scheduled to be completed in March 2015



# Progress in Completing 2011 IEPR Recommendations

## A. Seismic Issues

1. Please provide an update on the progress in completing the AB1632 Report recommended seismic studies, including technical details and any significant updates of seismic hazard study plans completed, in progress or proposed since 2011 (as recommended in the 2008 IEPR Update) and the associated findings as applicable.



# California Energy Commission

## *An Assessment of California's Nuclear Power Plants: AB 1632 Report*

Recommended that PG&E and Southern California Edison update their seismic hazard assessments

Use 3D geophysical seismic reflection mapping and other advanced techniques to supplement previous and ongoing research programs



On January 10, 2010 PG&E filed Application (A.)10-01-014 with the CPUC for cost recovery of \$16.73 million associated with enhanced seismic studies recommended by the CEC AB1632 Report.

The CPUC issued Decision (D.) 10-08-003 to perform these additional studies on August 12, 2010.

On September 23, 2011 PG&E filed a motion to reopen A.10-01-014 to request additional funding for increased costs of the enhanced seismic studies at DCPD.

The CPUC issued D.12-09-008 authorizing PG&E to recover in rates an additional \$47.5 million above the \$16.73 million already approved in D.10-08-003 for a total of \$64.25 million.



# AB 1632

**2010 – 2013**

California Public Utilities Commission

***Independent Peer Review Panel***

*CA Coastal Commission*

*Cal EMA*

*CA Energy Commission*

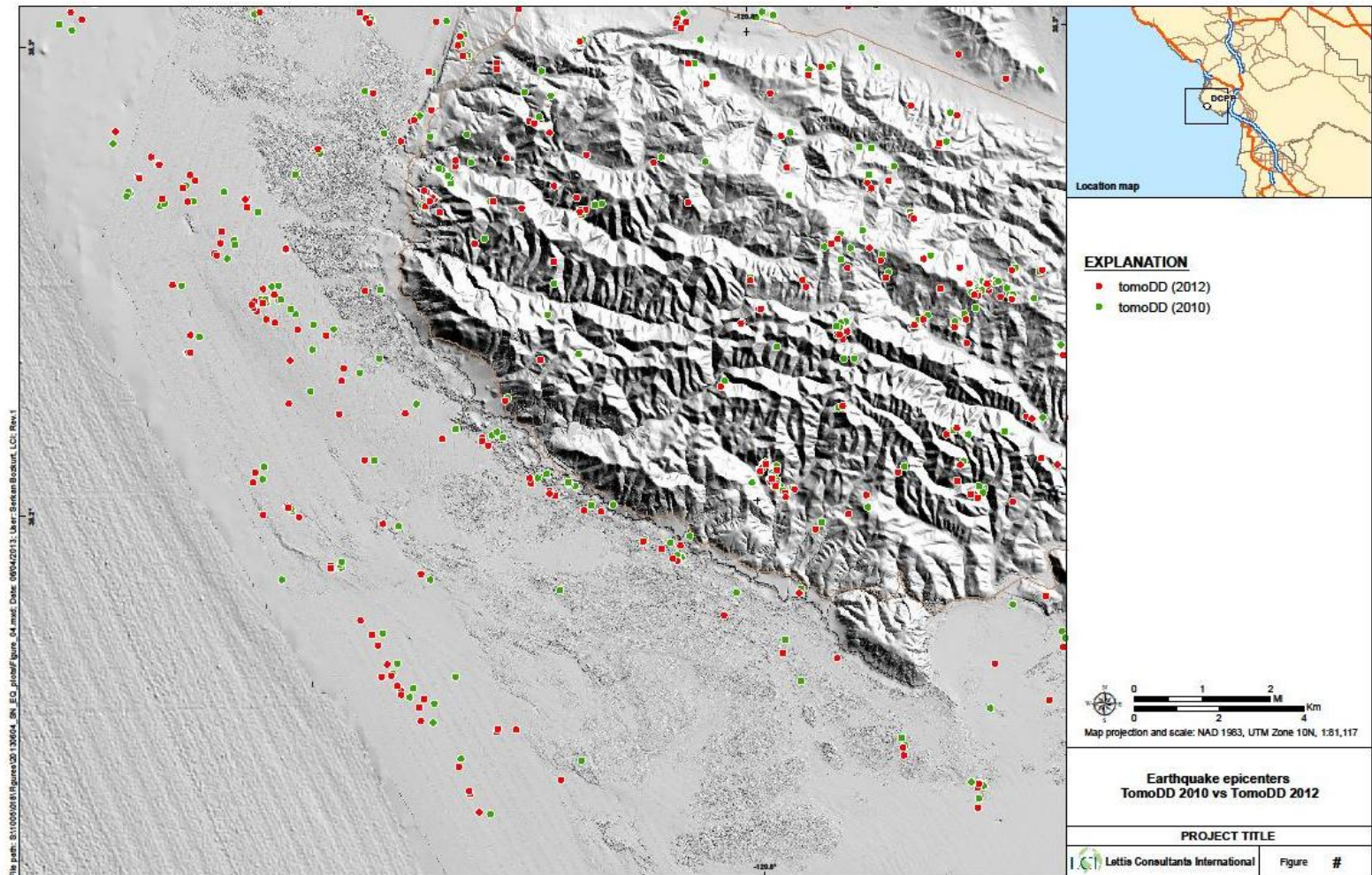
*CA Geological Survey*

*CA Public Utilities Commission*

*CA Seismic Safety Commission*

*County of San Luis Obispo*

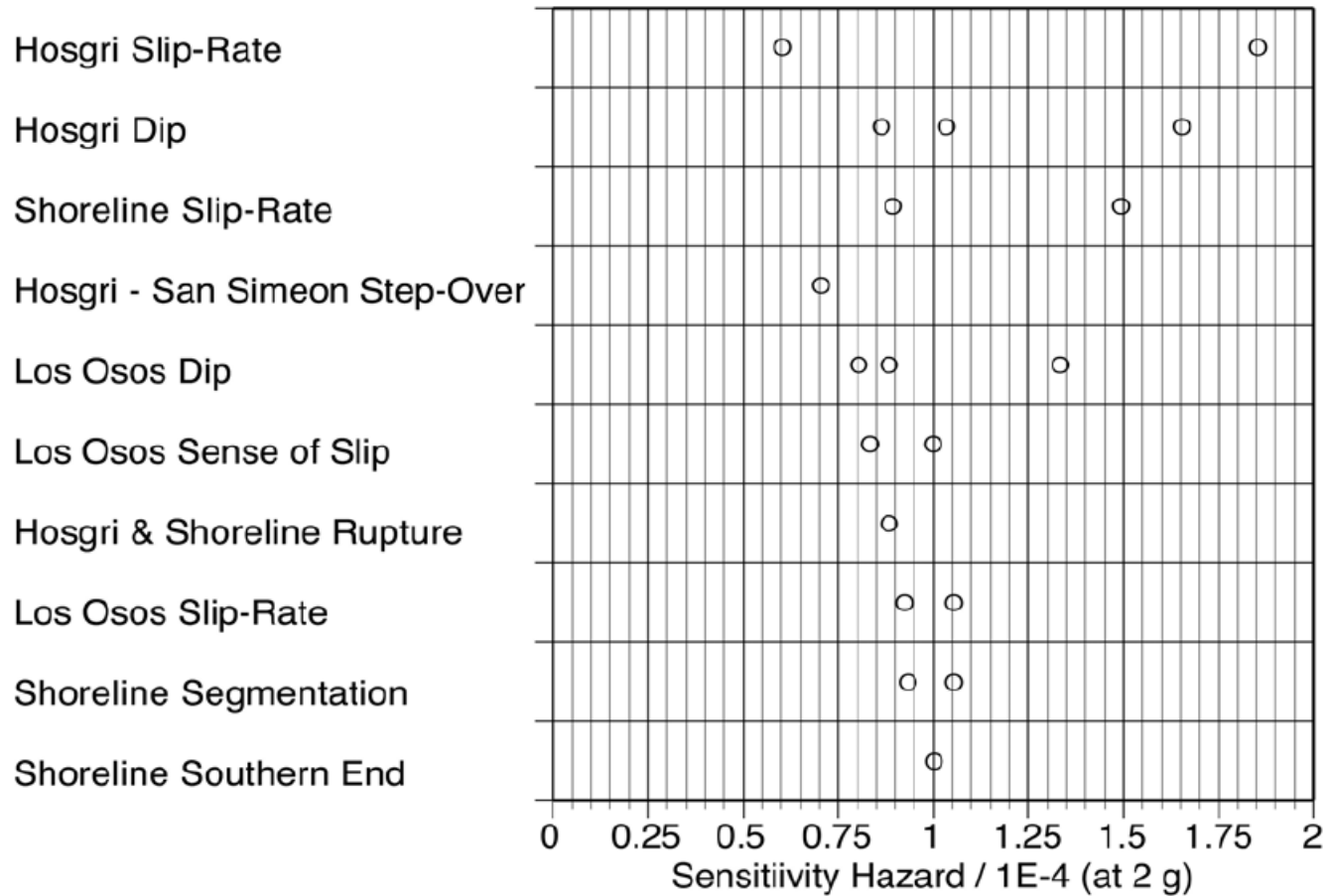
## Seismicity 1987-2012







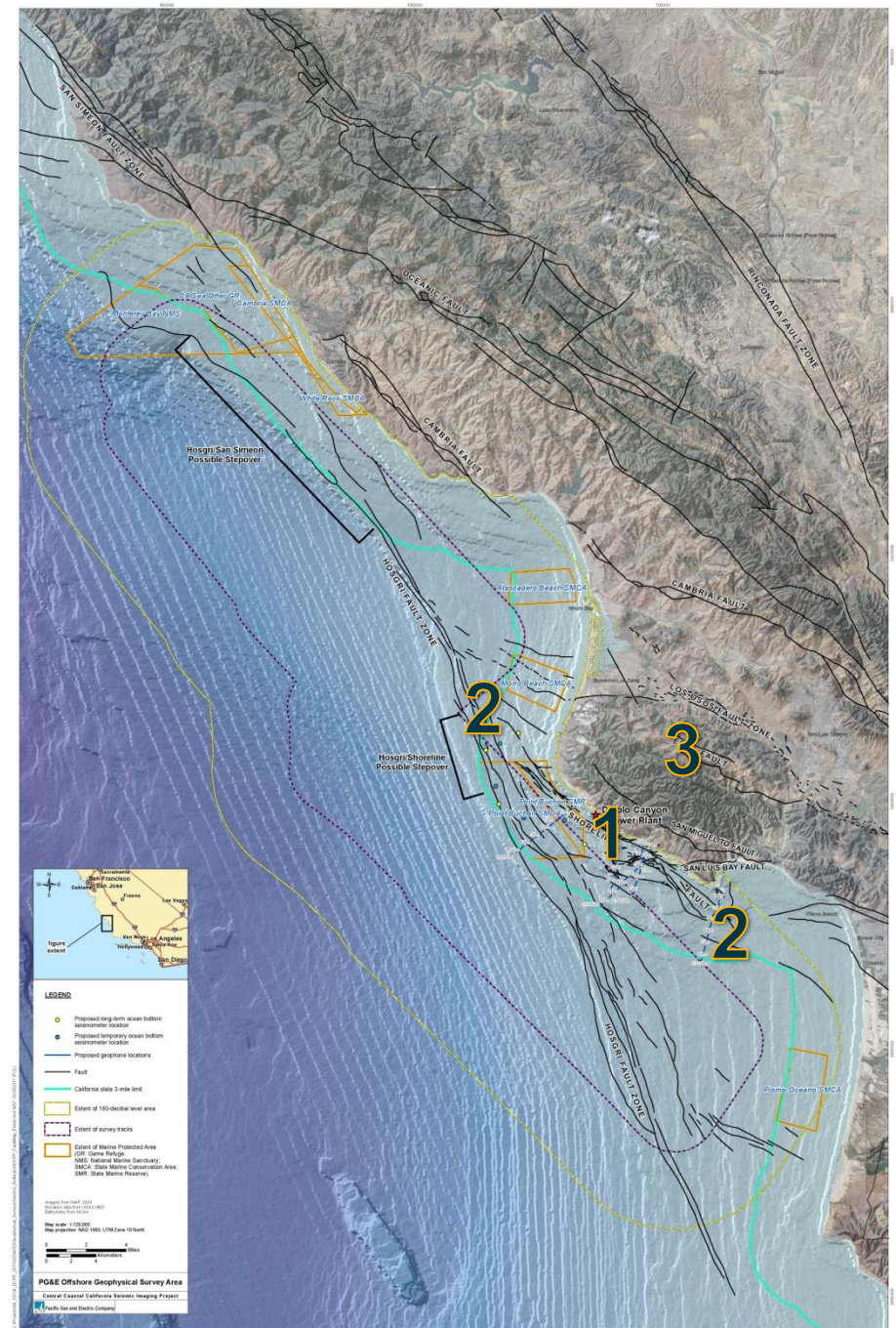
# Seismic Source Characterization Sensitivity Study





# Central Coastal California Seismic Imaging Project 2009-2011

1. Multi Beam & Potential Field Mapping
2. 2D/3D Low Energy Seismic Surveys (LESS) - Shoreline Fault Zone
3. 2D/3D Onshore Seismic Reflection Surveys - Irish Hills/Los Osos Valley

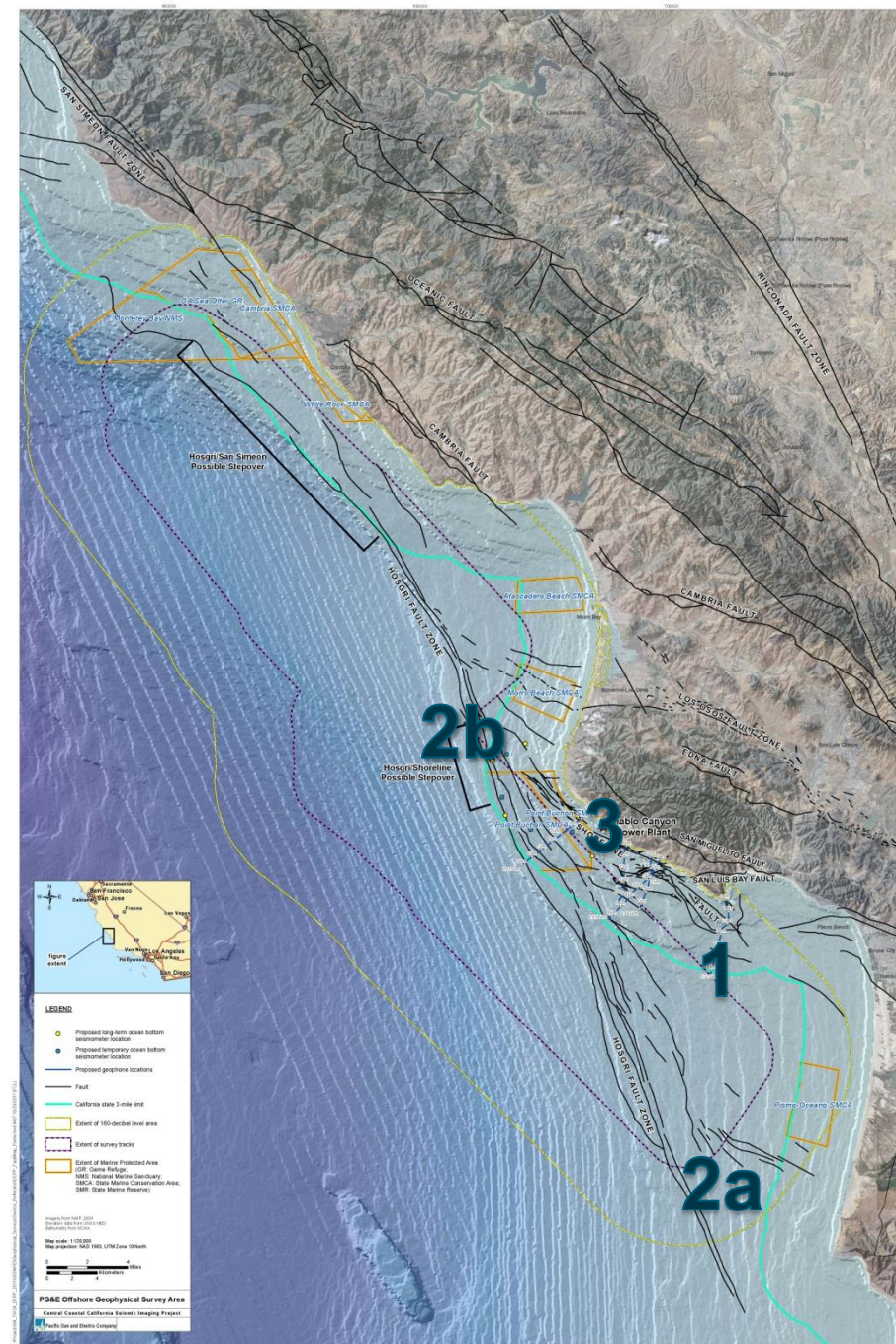






# Central Coastal California Seismic Imaging Project 2012

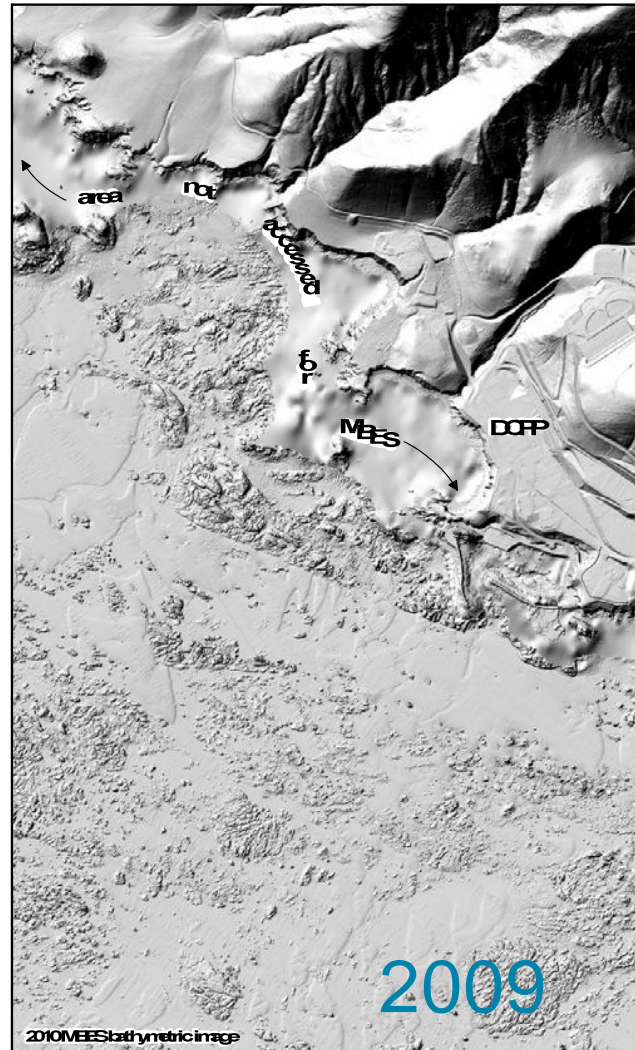
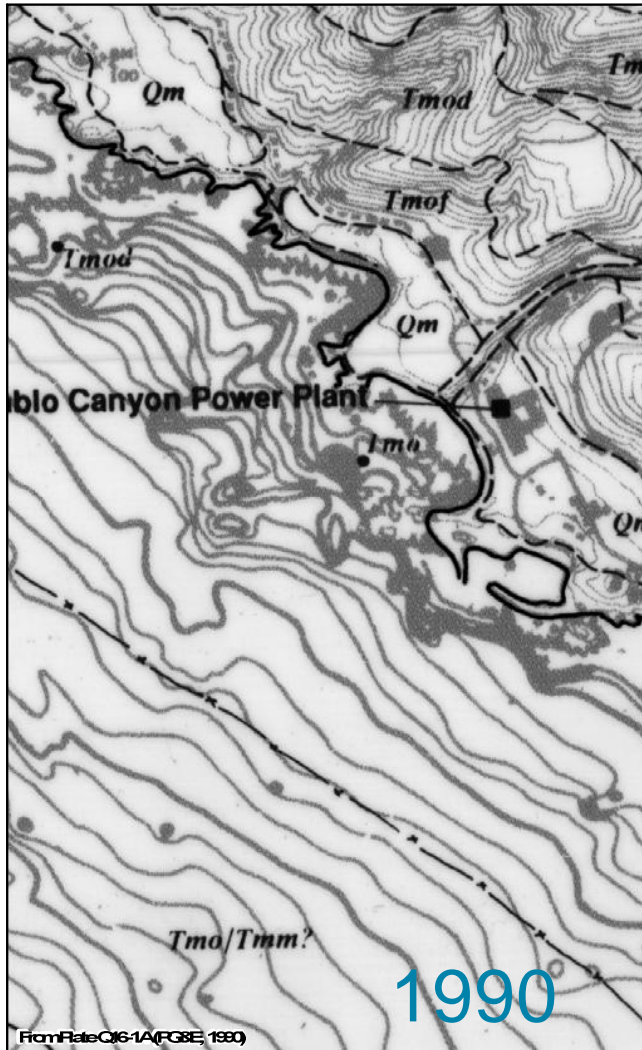
1. 3D LESS – Southern Shoreline Fault Zone
2. 3D LESS – Hosgri Fault Zone
3. 2D/3D Onshore Seismic – Western Irish Hills







# Bathymetric Mapping



Map scale: 1:15,000  
Map projection: NAD 1983, UTM Zone 10 North  
0 0.1 0.2 0.3 0.4 0.5  
Miles  
0 0.2 0.4 0.6 0.8  
Kilometers

Comparison of 1980 LTSP bathymetry  
with the 2009 MEEs bathymetry -  
offshore DPP area

SHORELINE FAULT ZONE STUDY



Lion Rock



Image © 2012 DigitalGlobe  
Data CSUMB SFML, CA OPC  
© 2012 Google

Google earth

1997 ft

1994

35° 12' 34.84" N 120° 51' 31.61" W elev 0 ft

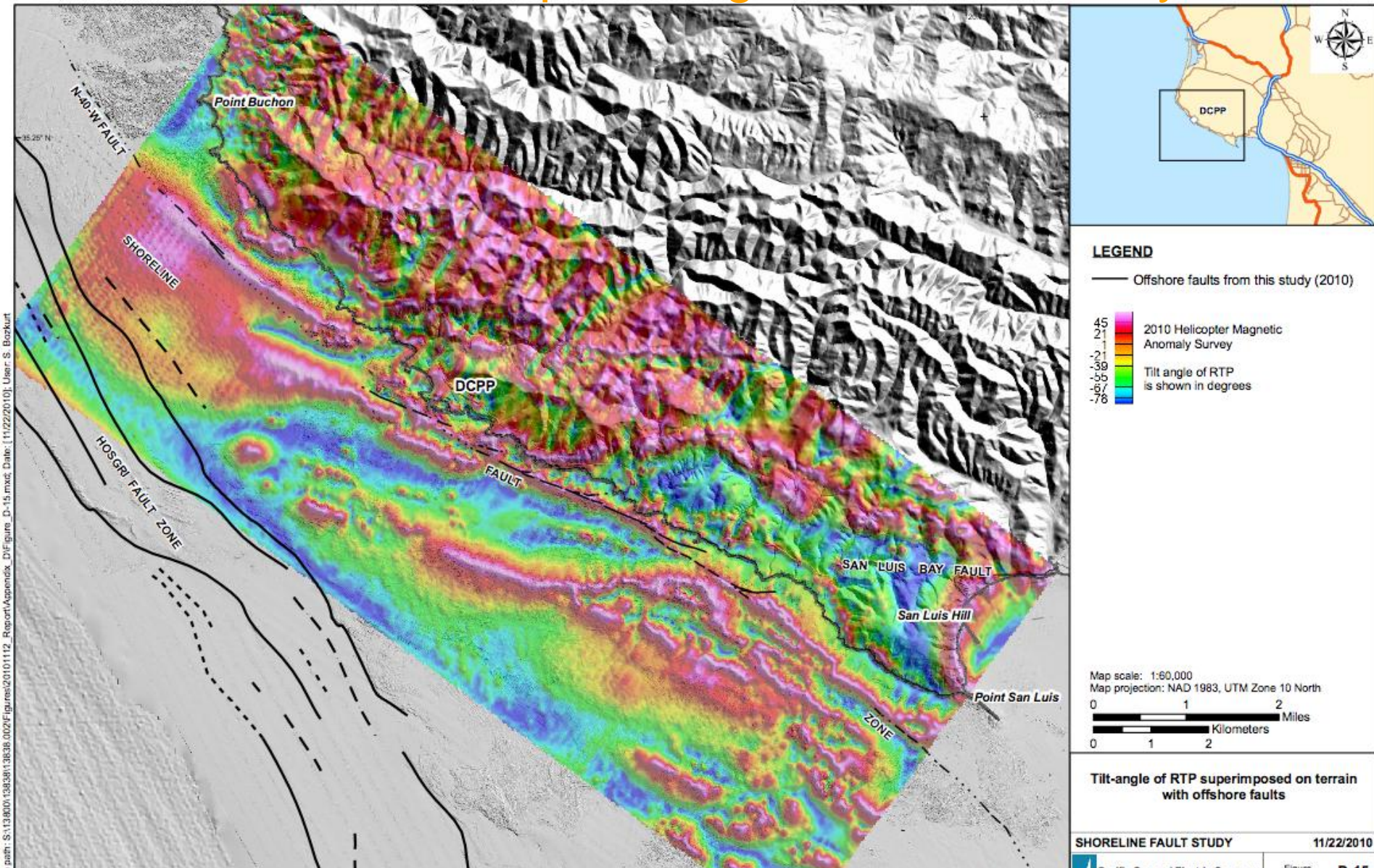
Eye alt 8319 ft





# Potential Field Mapping

## 2010 Helicopter Magnetic Field Survey



### LEGEND

— Offshore faults from this study (2010)

45  
21  
-21  
-39  
-55  
-67  
-78

2010 Helicopter Magnetic Anomaly Survey

Tilt angle of RTP is shown in degrees

Map scale: 1:60,000  
Map projection: NAD 1983, UTM Zone 10 North

0 1 2 Miles

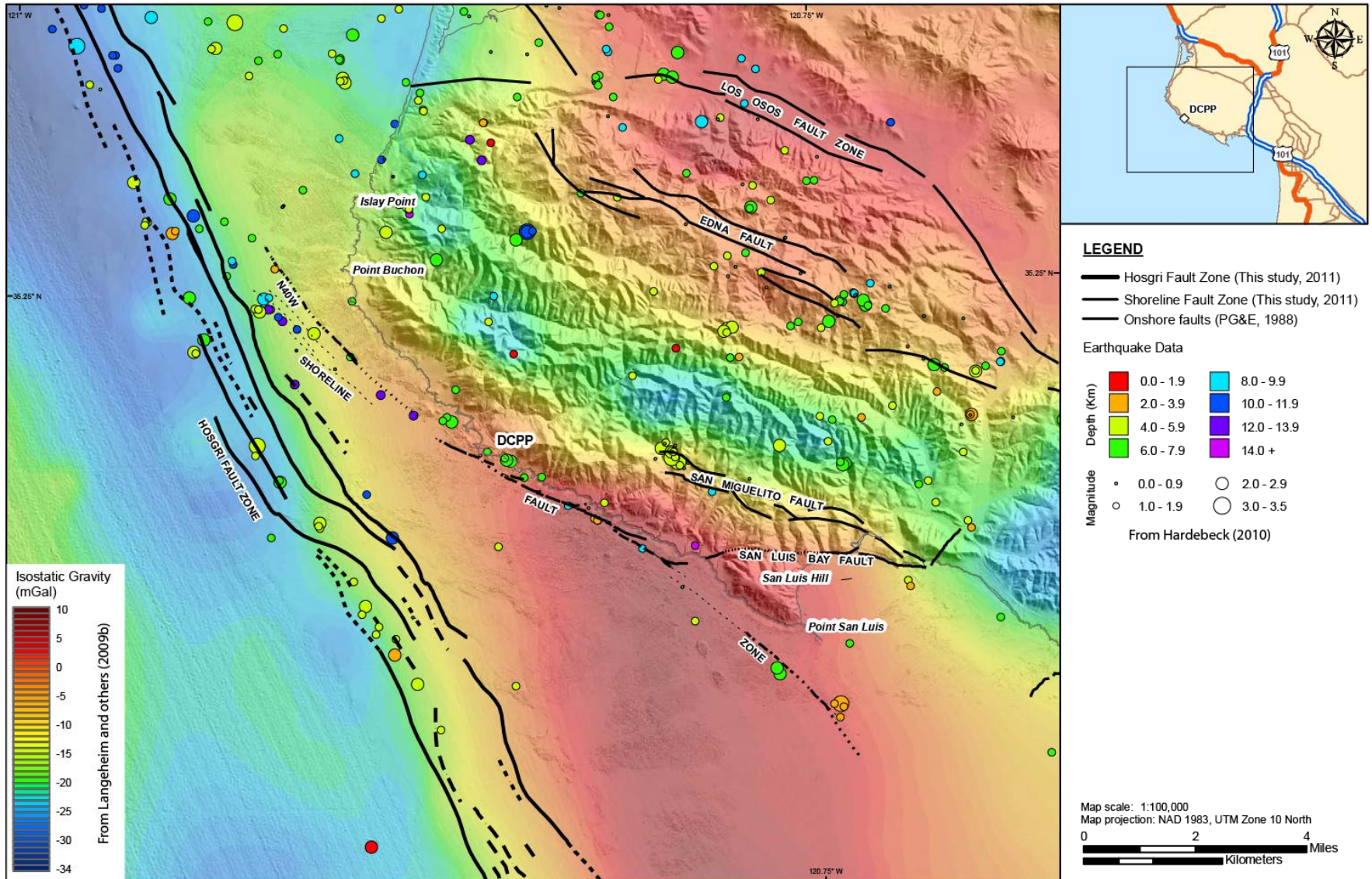
0 1 2 Kilometers

Tilt-angle of RTP superimposed on terrain with offshore faults





# Earthquake Epicenters Isostatic Gravity Field



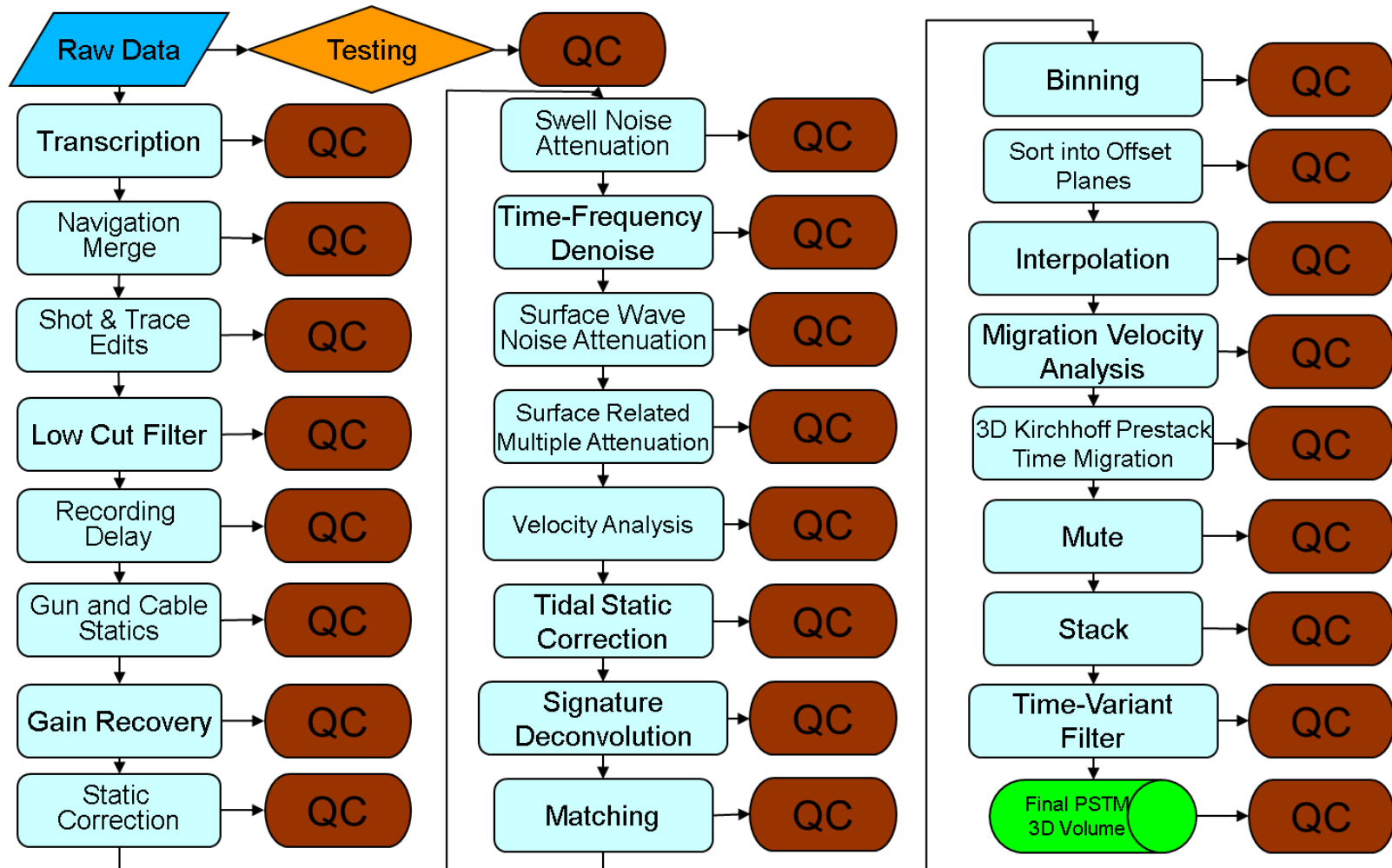


**High Resolution 2D/3D  
Low Energy Seismic Surveys (LESS)  
2010 – 2012**

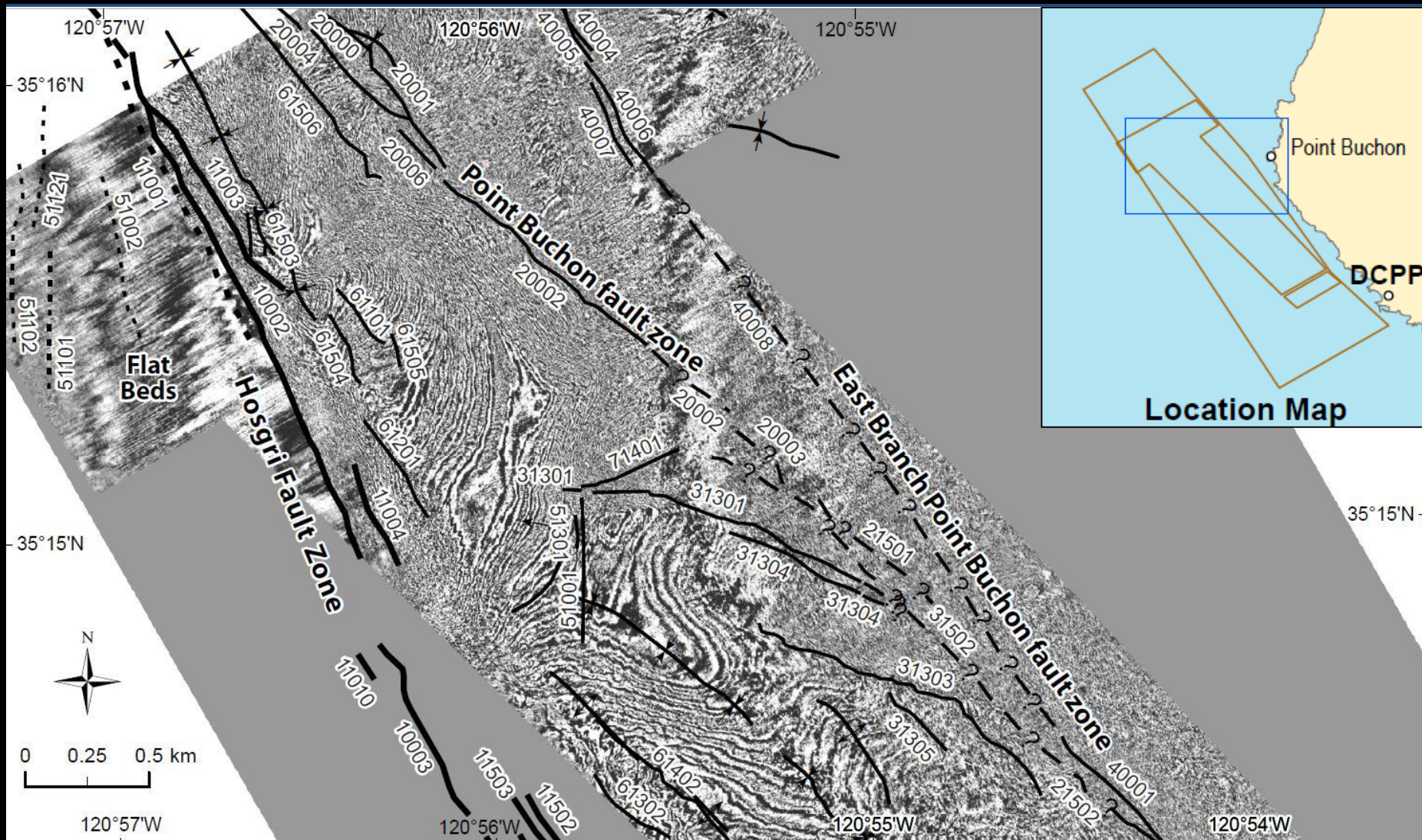




# 3D Data Processing Flow



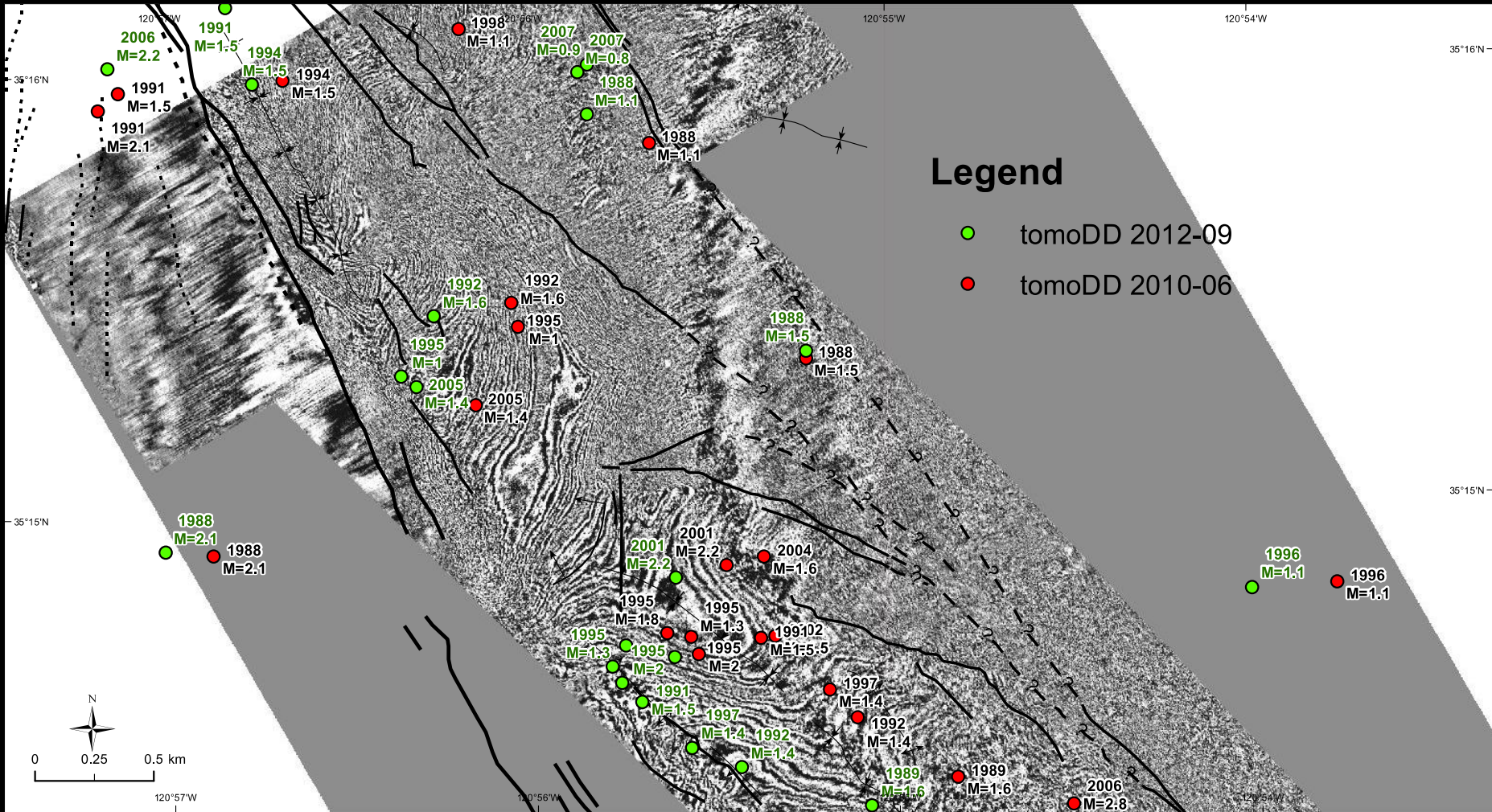
# 3D LESS Amplitude Time Section

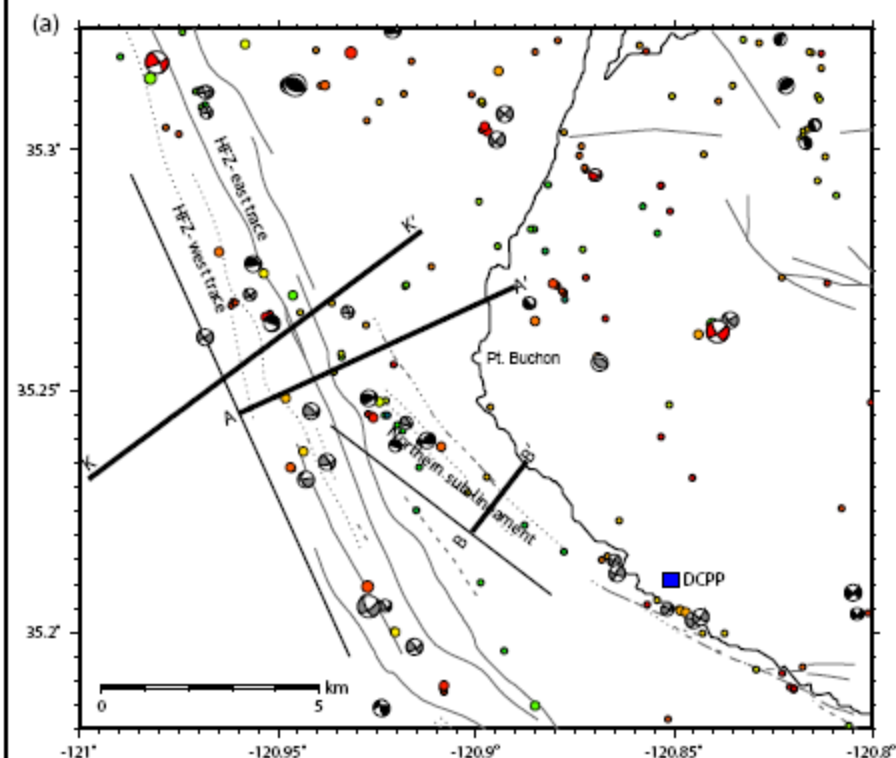


Time Slice @ 150 ms, ~ 115 m depth

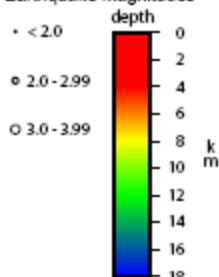


## with LESS Amplitude Time Section

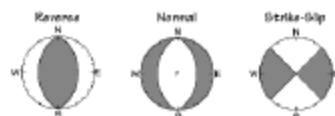
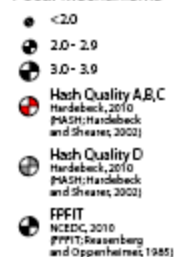




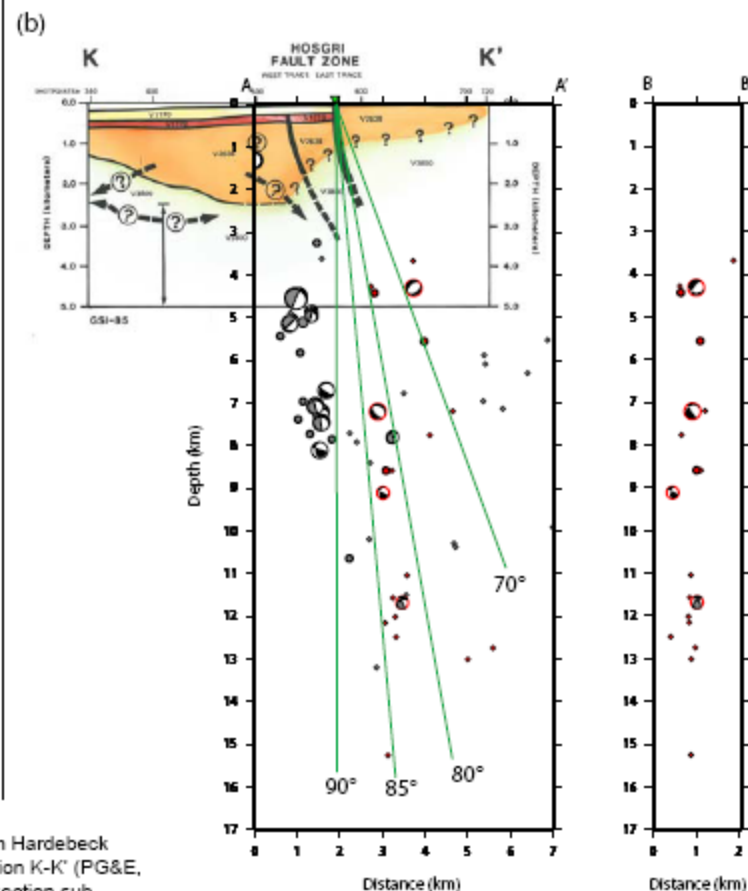
#### Earthquake Magnitudes



#### Focal Mechanisms



Earthquake relocations from Hardebeck (2010). Seismic depth section K-K' (PG&E, 1988), is projected to A-A' section sub-parallel to Hosgri fault zone. Possible Hosgri fault zone dip angles are shown on BB'. Focal mechanisms are from 1-D (FFFIT) and 3-D (HASH) locations. Focal Mechanism symbols are associated with adjacent earthquake locations.



Northern sub-lineament earthquakes (red dots and red circled focal mechanisms) are shown on both cross sections.

(a) Seismicity map and (b) cross sections A-A' across the east and west traces of the Hosgri fault zone (HFZ), and B-B' across the Shoreline Northern sub-lineament. Interpreted seismic depth section K-K' is also shown.

#### SHORELINE FAULT ZONE STUDY



Pacific Gas and Electric Company

Figure 4-8



# *DCPP 3D/2D Seismic-Reflection Investigation of Structures Associated with the Northern Shoreline Seismicity Sublineament of the Point Buchon Region*

PG&E GEO.DCPP.TR.12.01 R0

Technical Report describing the 2010/2011 2D/3D survey of the northern segment of the Shoreline Fault was released in 2012 and transmitted to the PUC IPRP as well as the SSHAC study team.

The Technical Report and associated LESS data are available at <http://www.pge.com/dcpp-ltsp>



# 2011/ 2012 3D Low Energy Seismic Survey San Luis Bay & Southern End of the Shoreline Fault Zone

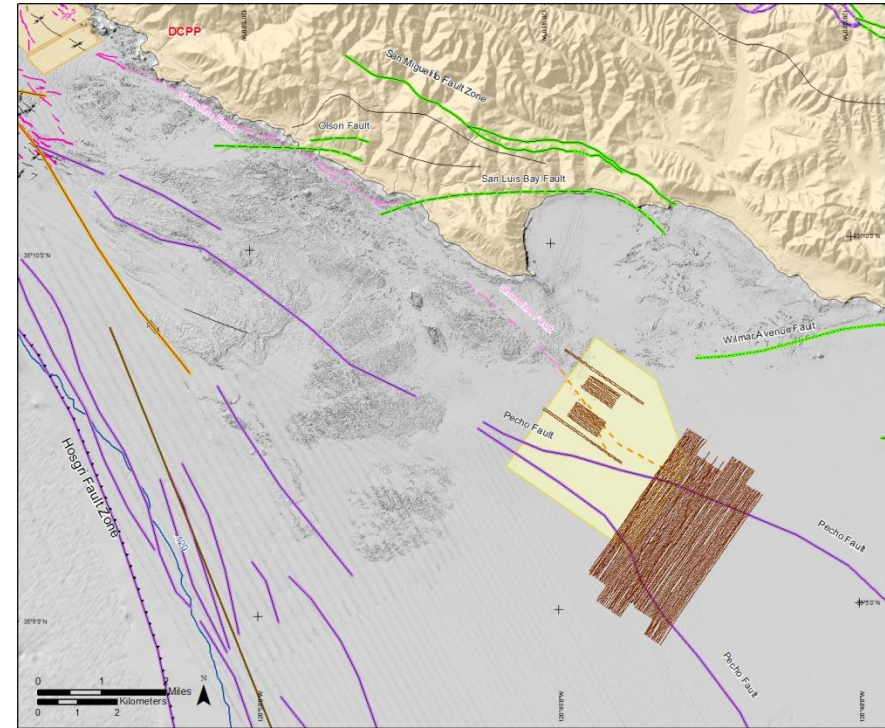
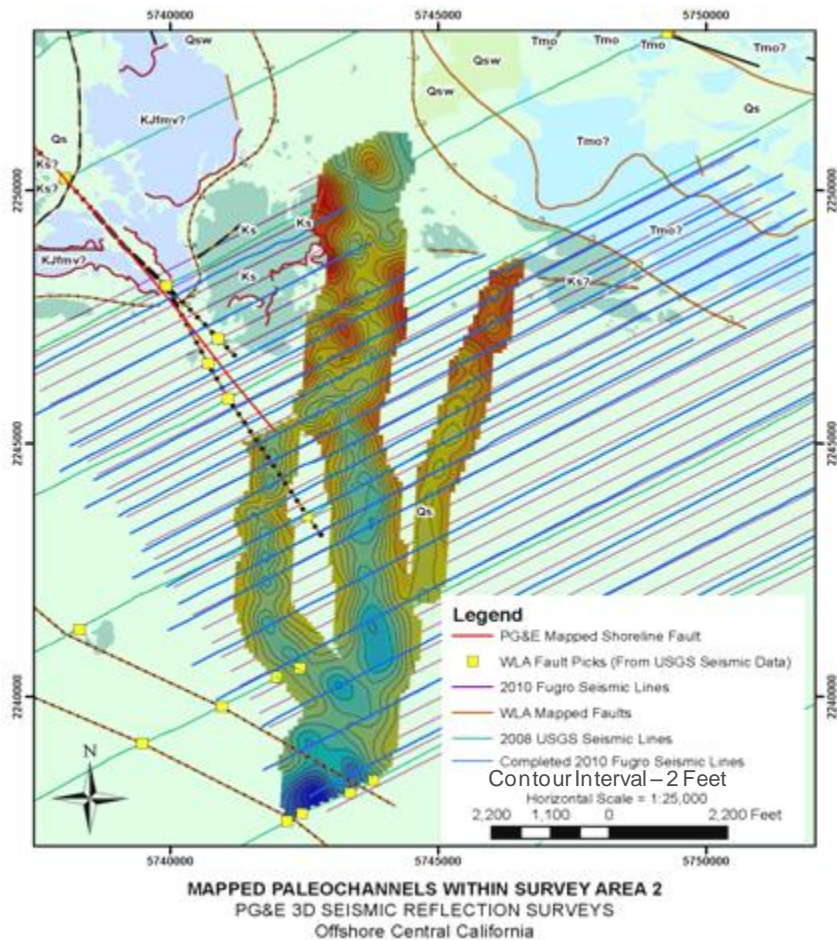


- SubSea Systems AP3000 Triple Plate Boomer
  - Geometrics P-cable System
  - 12 to 14 - 50 m long Solid Streamers w/  
8 Hydrophones @ 6.25 m Group Interval
  - Bin Size 3.125 m x 3.125





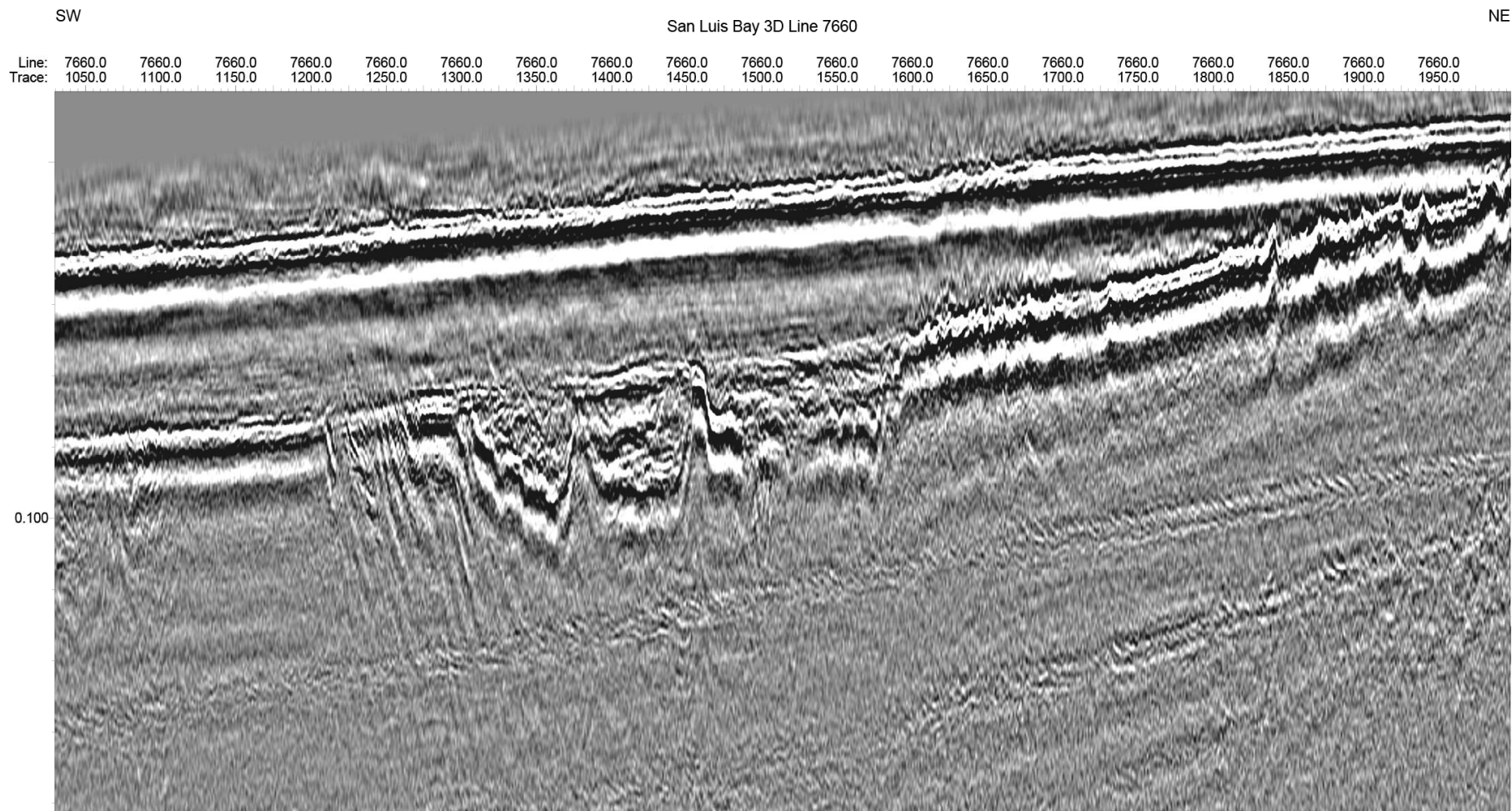
# 2011/2012 3D LESS Southern End of Shoreline Fault Zone San Luis Bay





# San Luis Bay 3D Line 7660

## Uninterpreted







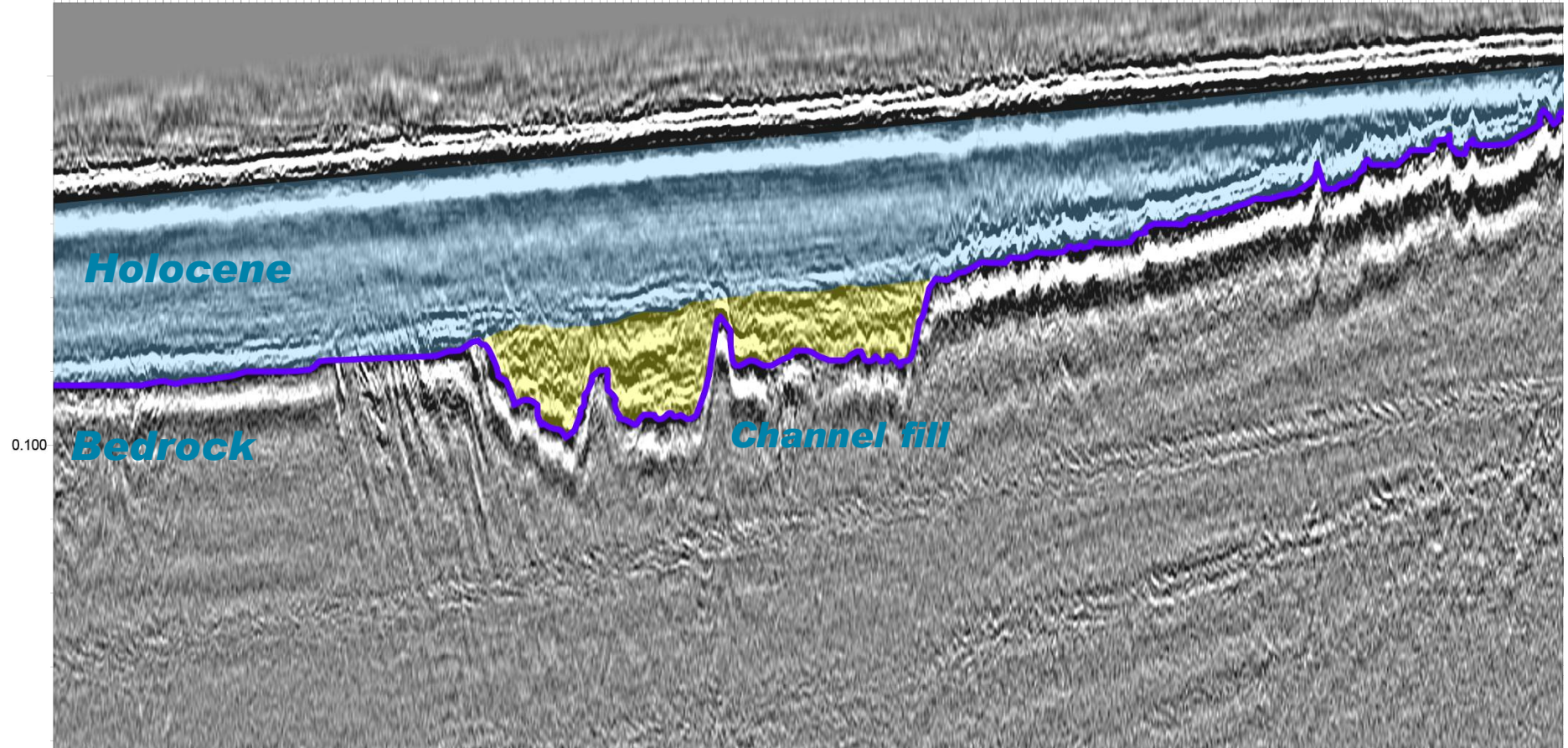
# San Luis Bay 3D Line 7660 Interpreted

SW

San Luis Bay 3D Line 7660

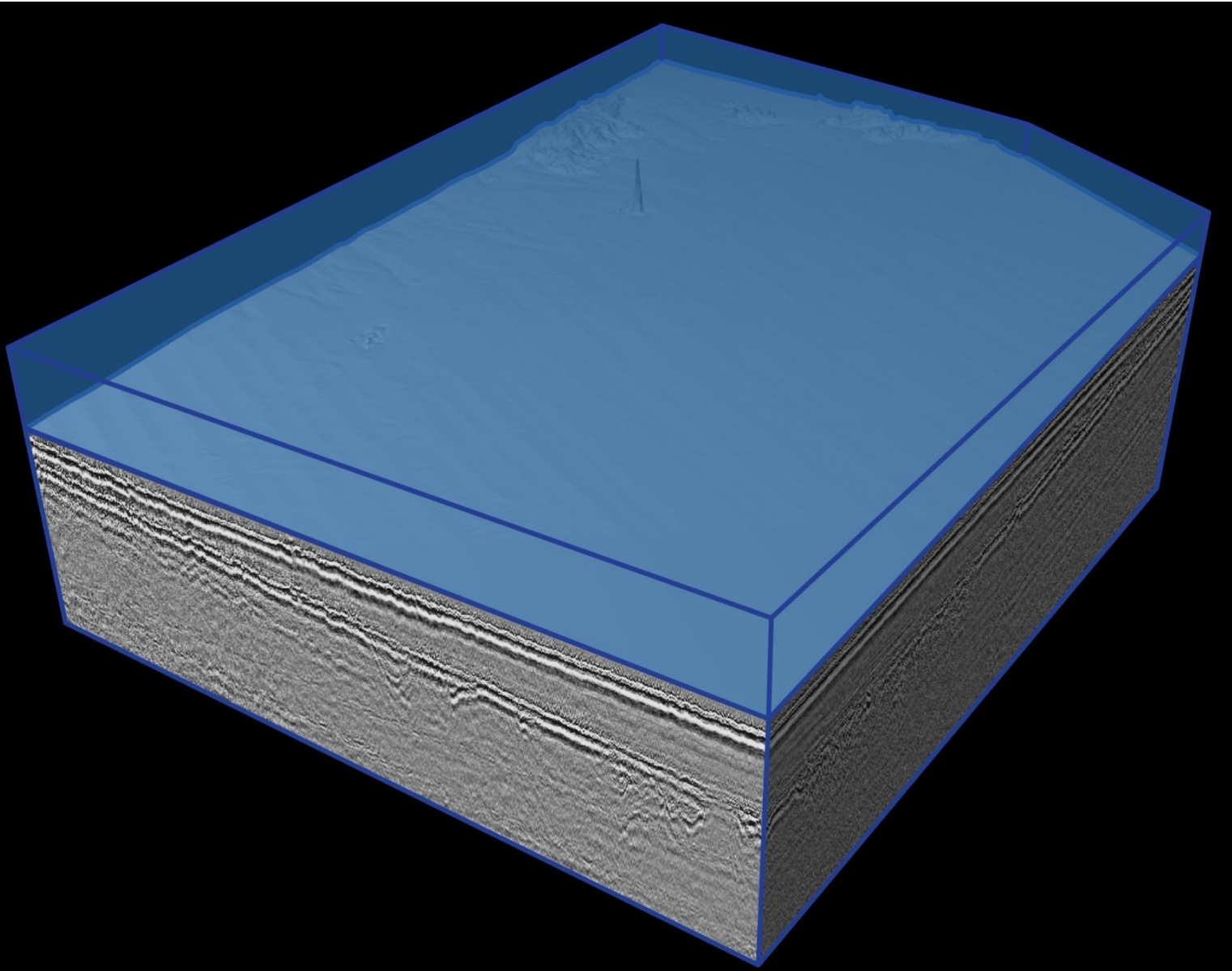
NE

|        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |        |
|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Line:  | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 | 7660.0 |        |
| Trace: | 1050.0 | 1100.0 | 1150.0 | 1200.0 | 1250.0 | 1300.0 | 1350.0 | 1400.0 | 1450.0 | 1500.0 | 1550.0 | 1600.0 | 1650.0 | 1700.0 | 1750.0 | 1800.0 | 1850.0 | 1900.0 | 1950.0 |





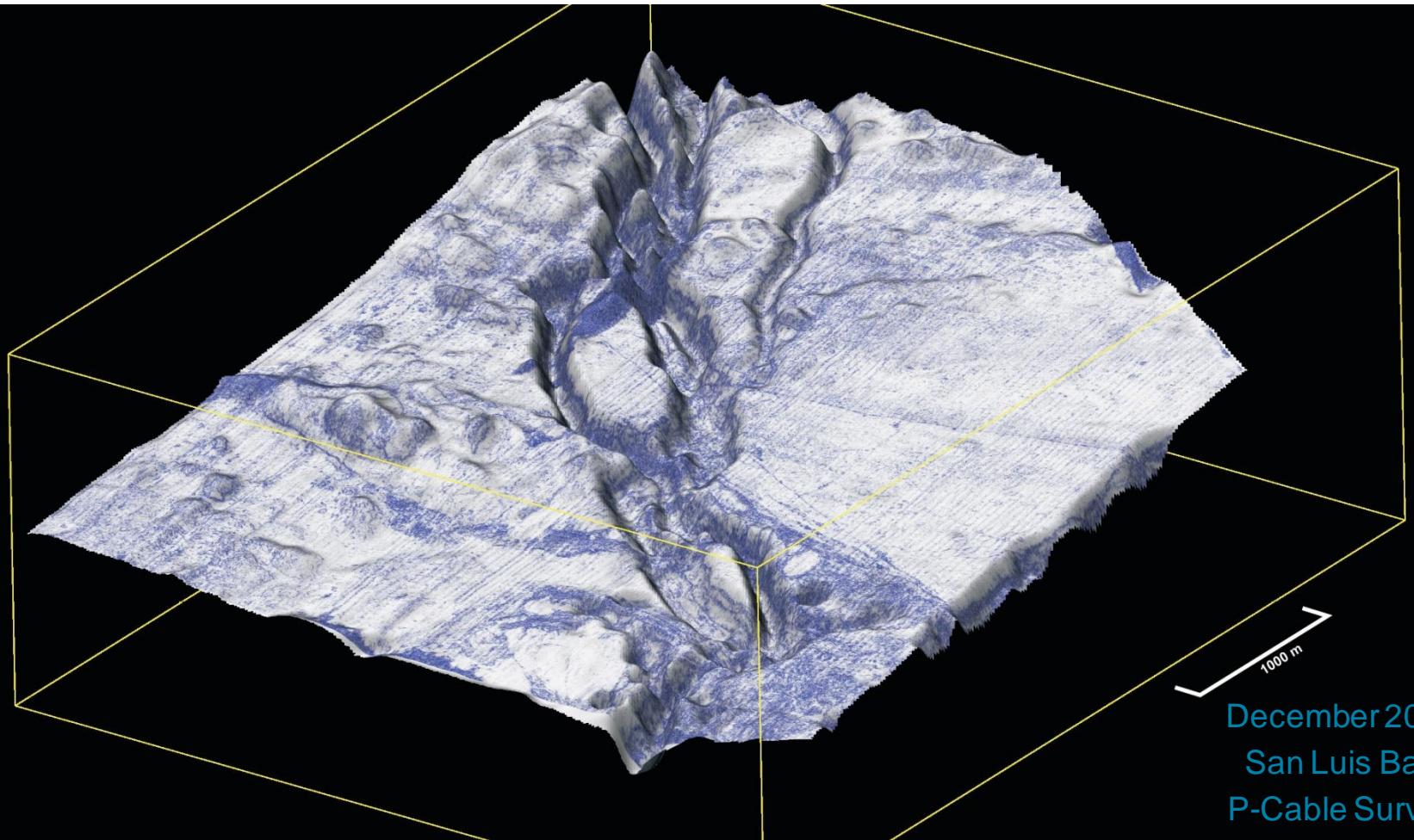
# San Luis Bay 3D P-Cable Survey Block Diagram Animation

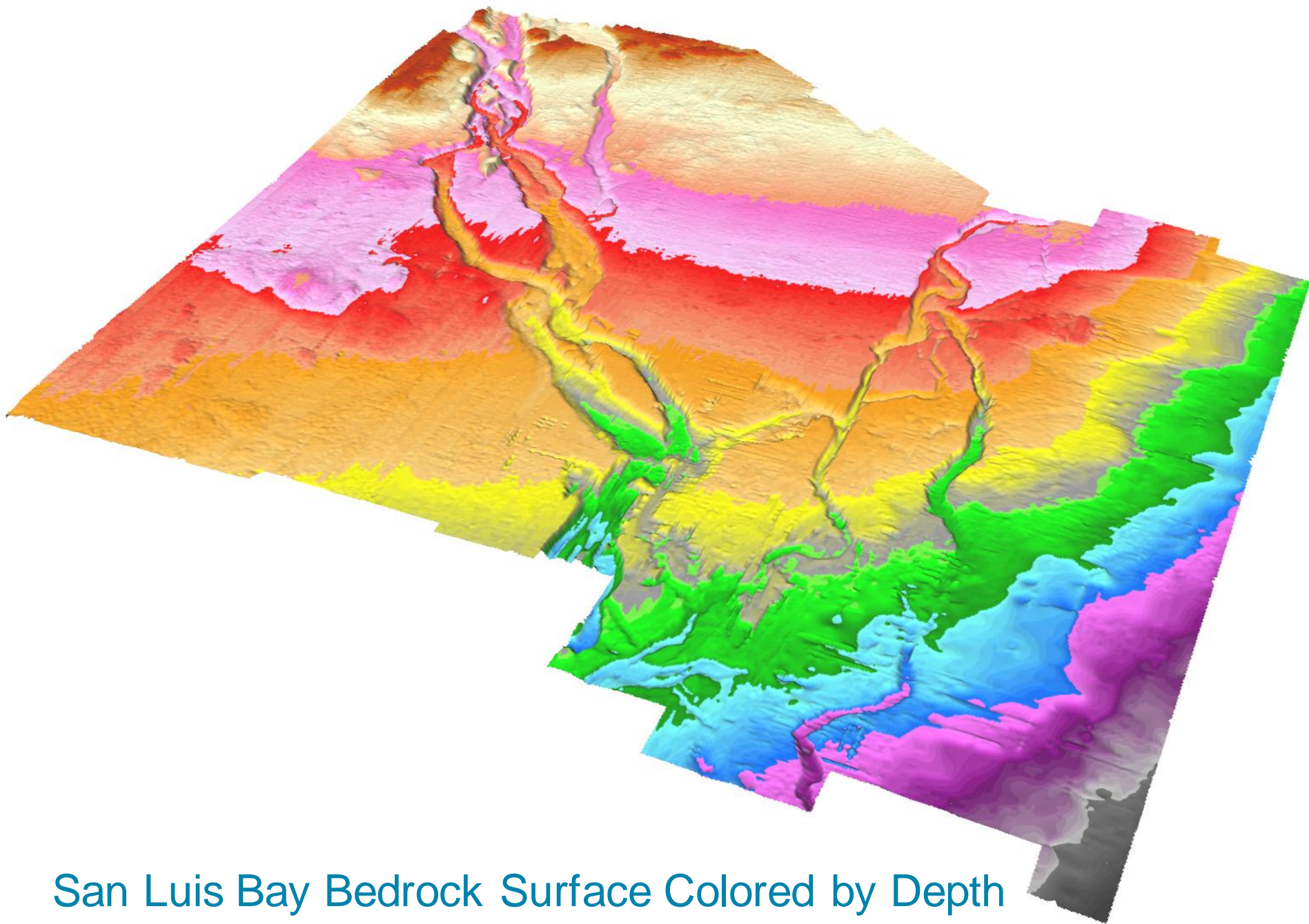






# Perspective View of Bedrock Surface Smoothed Dip of Maximum Similarity



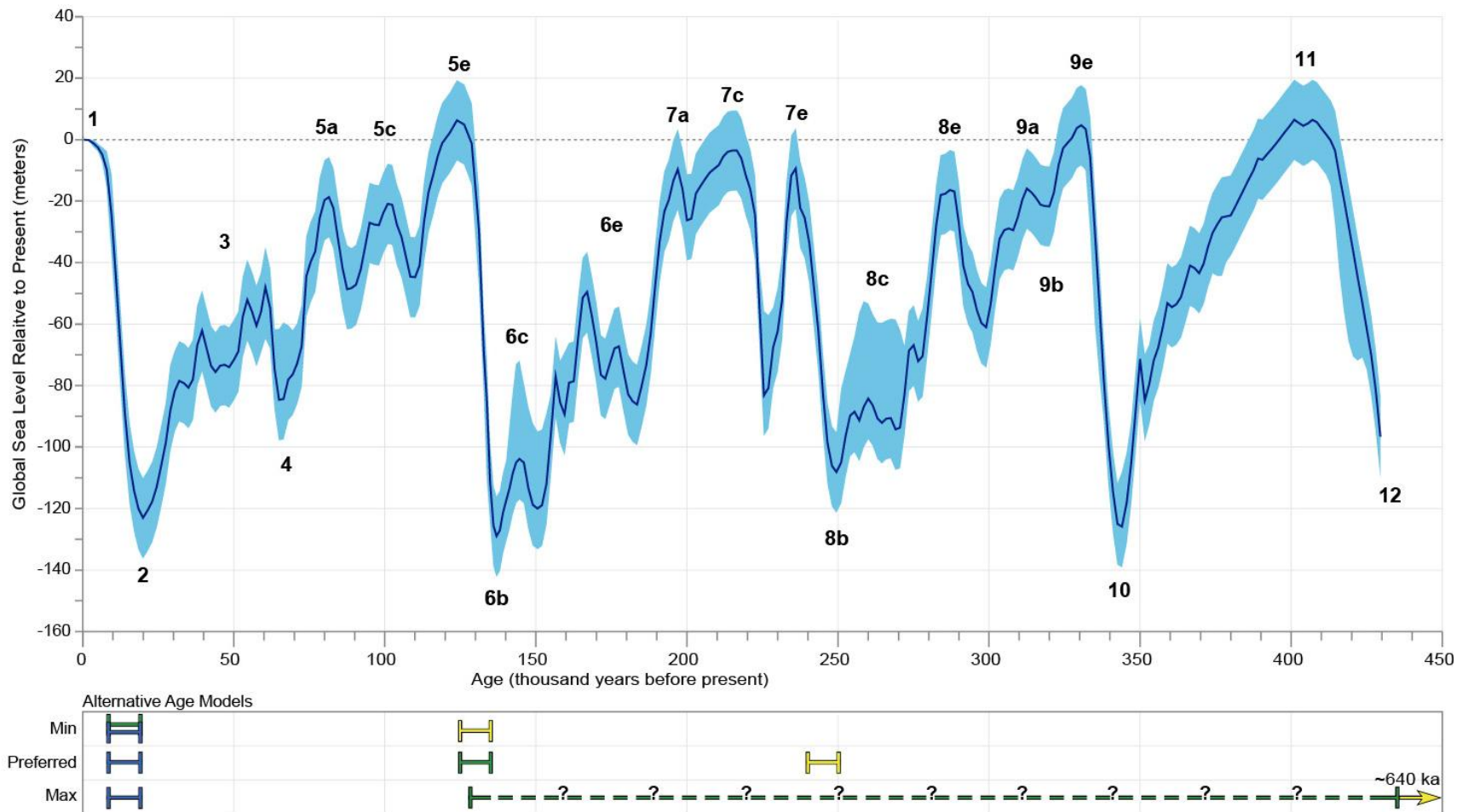


San Luis Bay Bedrock Surface Colored by Depth





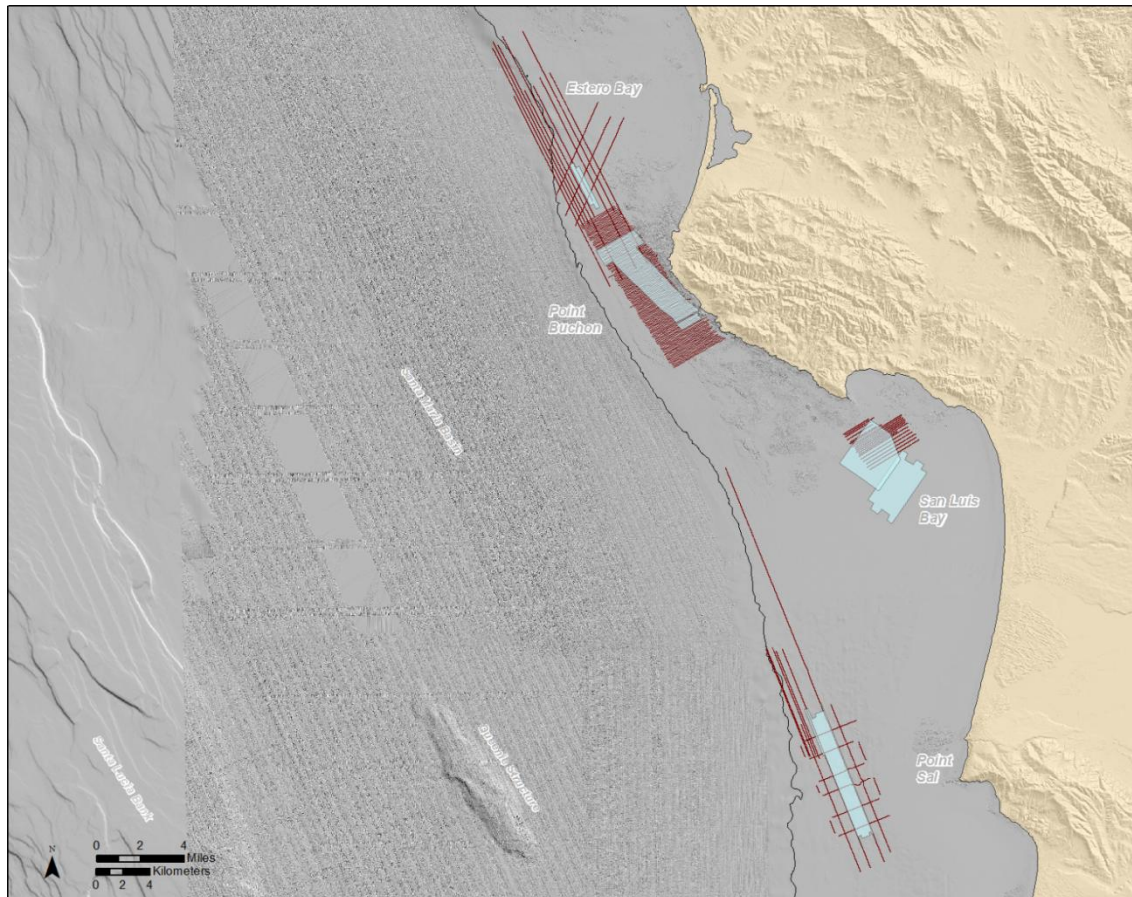
# Reconstructed Sea Level Curve Past 430 ka



(Modified from Waelbroeck et al., 2002)

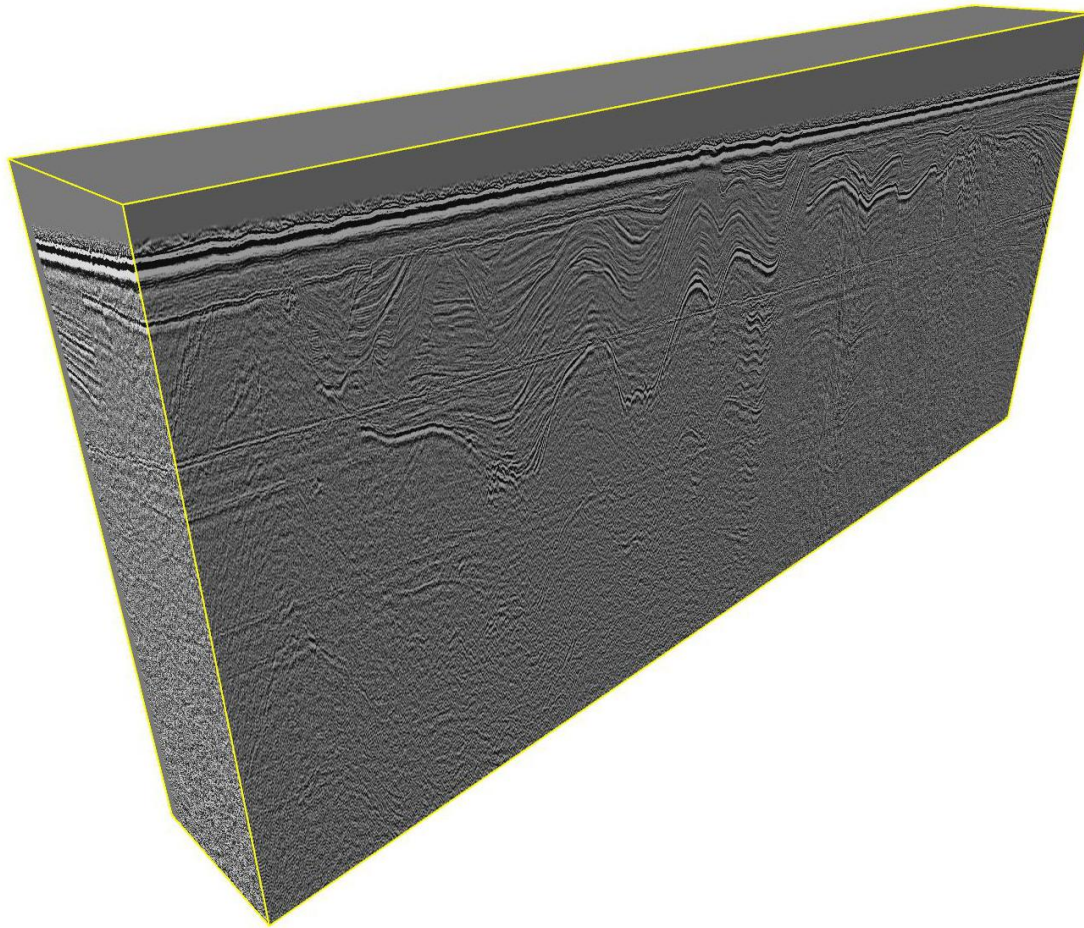


# 2010-2012 2D/3D Low-Energy Seismic Survey Tracklines



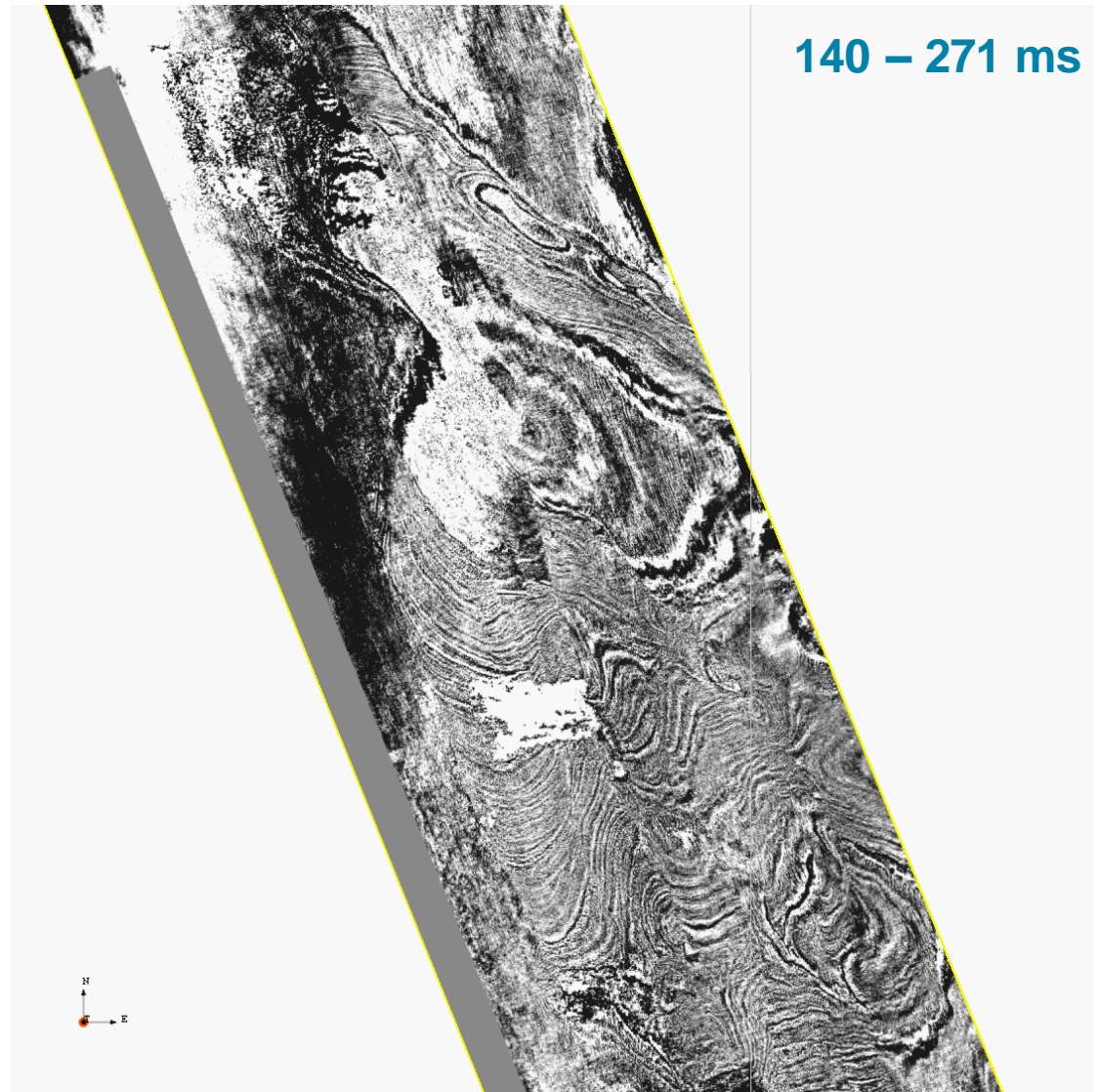
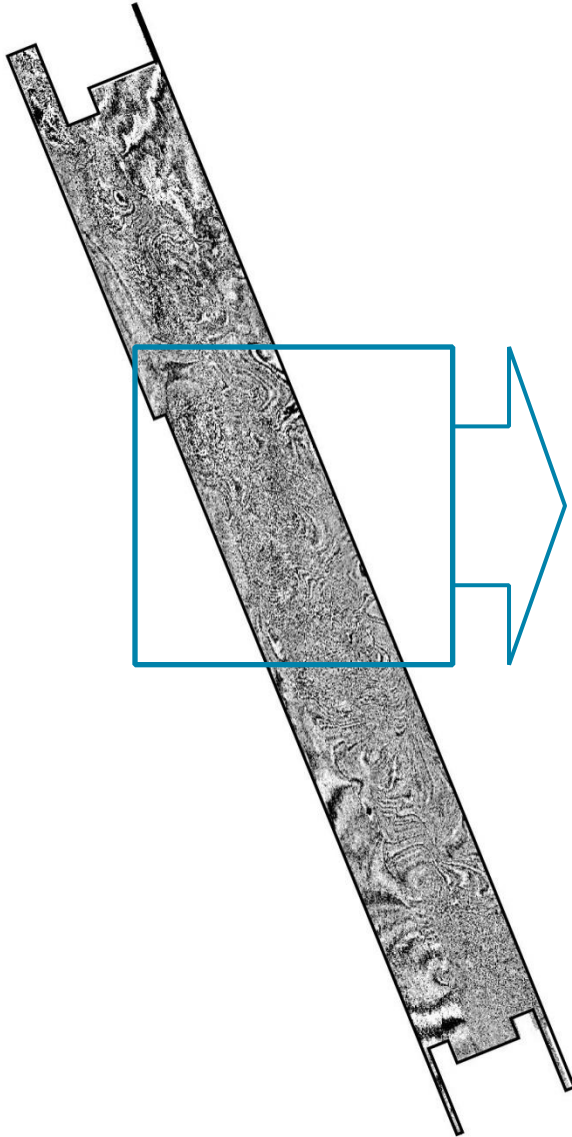


# Point Sal 3D Amplitude Volume



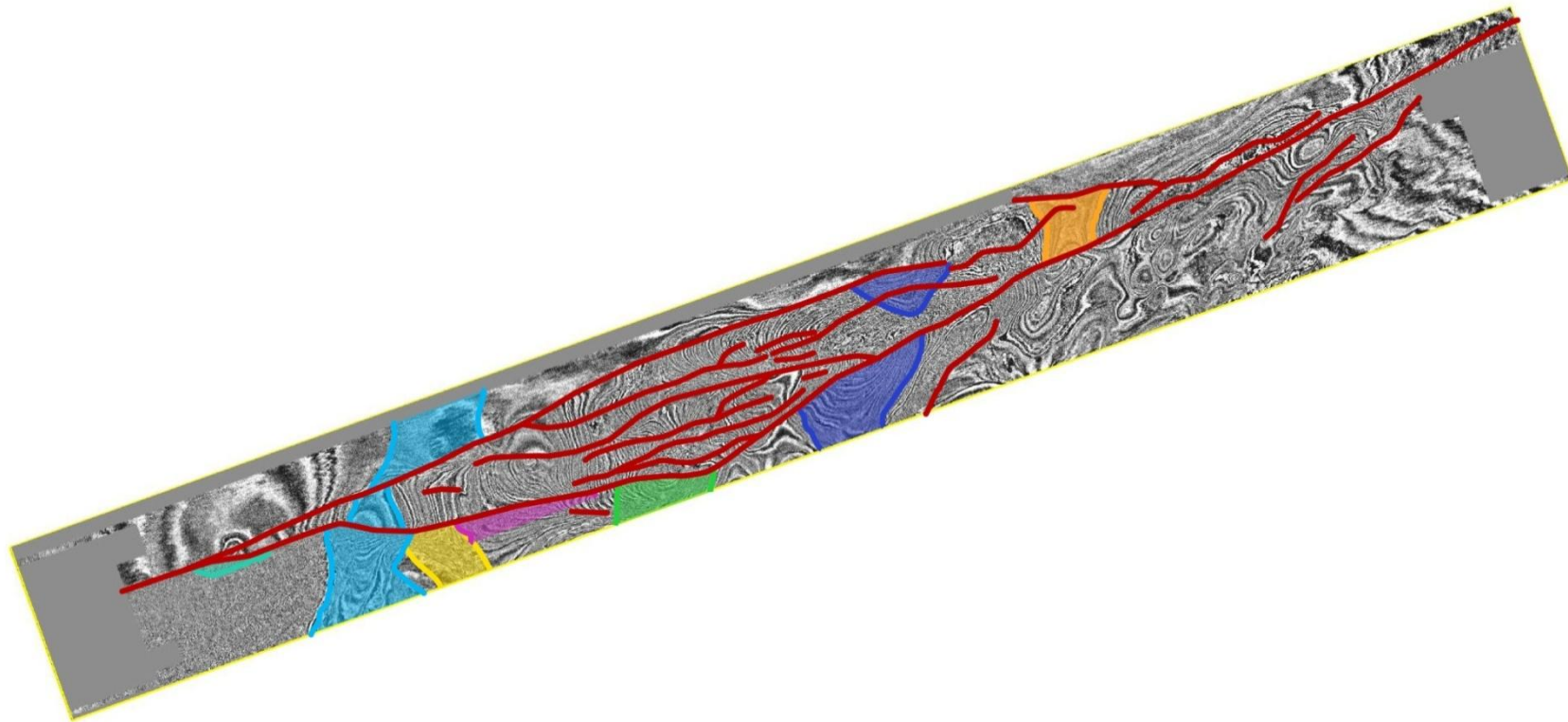


# Time Slice Animation





# Paleochannels and Faults Plan View





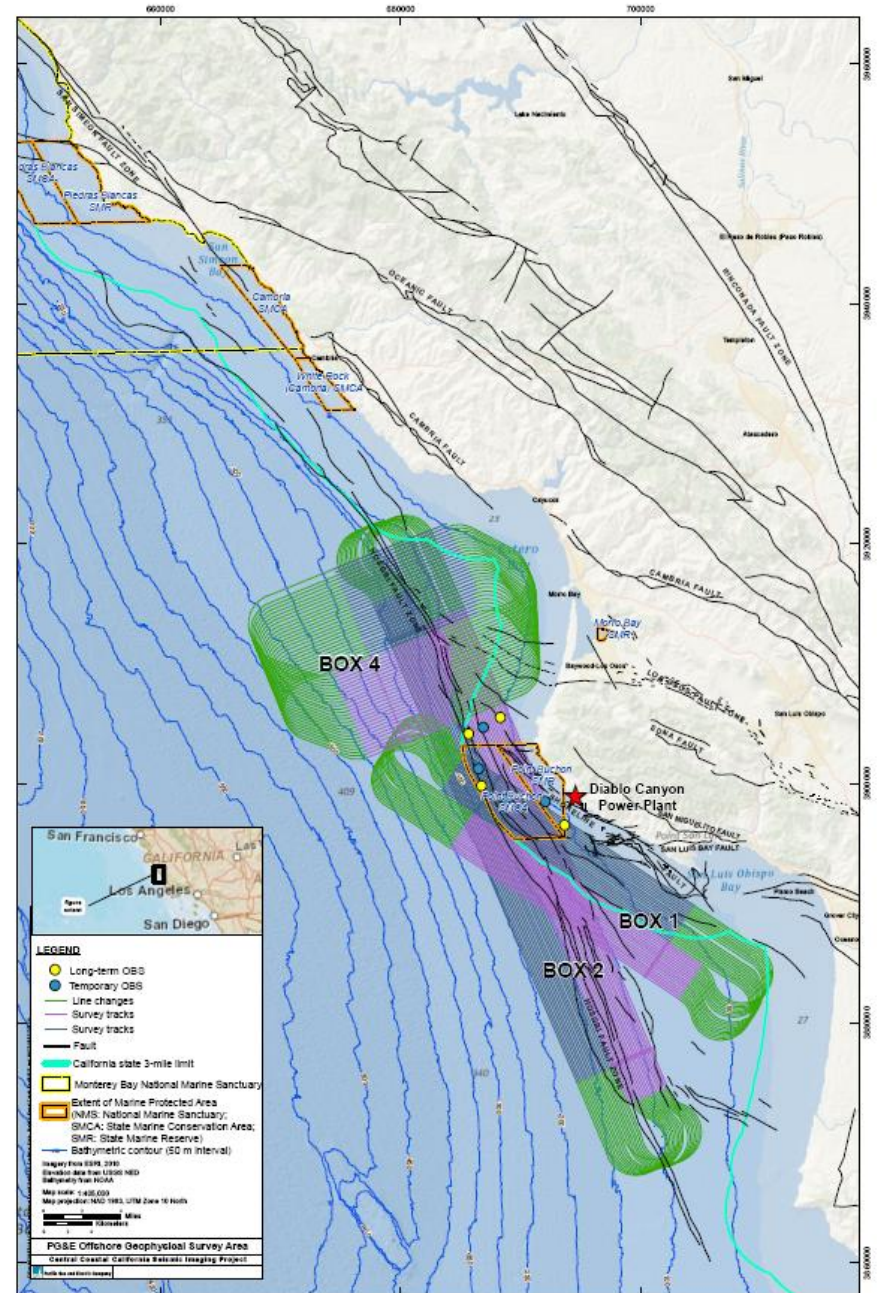
Technical Reports describing the 2011 and 2012 Low Energy Seismic Surveys of the southern segment of the Shoreline Fault Zone and the Hosgri Fault Zone will be issued in the fourth quarter of 2013.



# Proposed 3D High Energy Seismic Survey (HESS)



R/ V Marcus Langseth





## May 2011

PG&E files for CA State Lands Commission Geophysical Survey Permit  
Environmental Impact Report process begins

## July 2011

PG&E issue RFP for geophysical survey vessel to conduct 3D HESS  
offshore DCP.

## 2012

PG&E initiates Federal permit/ authorization process to conduct  
3D HESS in Federal and state waters offshore DCP.

Involves coordination with many agencies including SLC, CCC, NSF and  
NOAA National Marine Fisheries

EIR submitted to State Lands Commission



## August 2012

Geophysical Survey Permit issued by the CA State Lands Commission

*EIR certified*

*Initiate environmental monitoring programs*

*Initiate pre-mobilization activities for RV Langseth*

*NSF holds field hearings in SLO*

## November 2012

Coastal Development Permit denied by the CA Coastal Commission

Federal Incidental Harassment Authorization withdrawn

## 2013

Final decision on HESS studies pending review of existing data





# 2D/3D Land Seismic Reflection Surveys

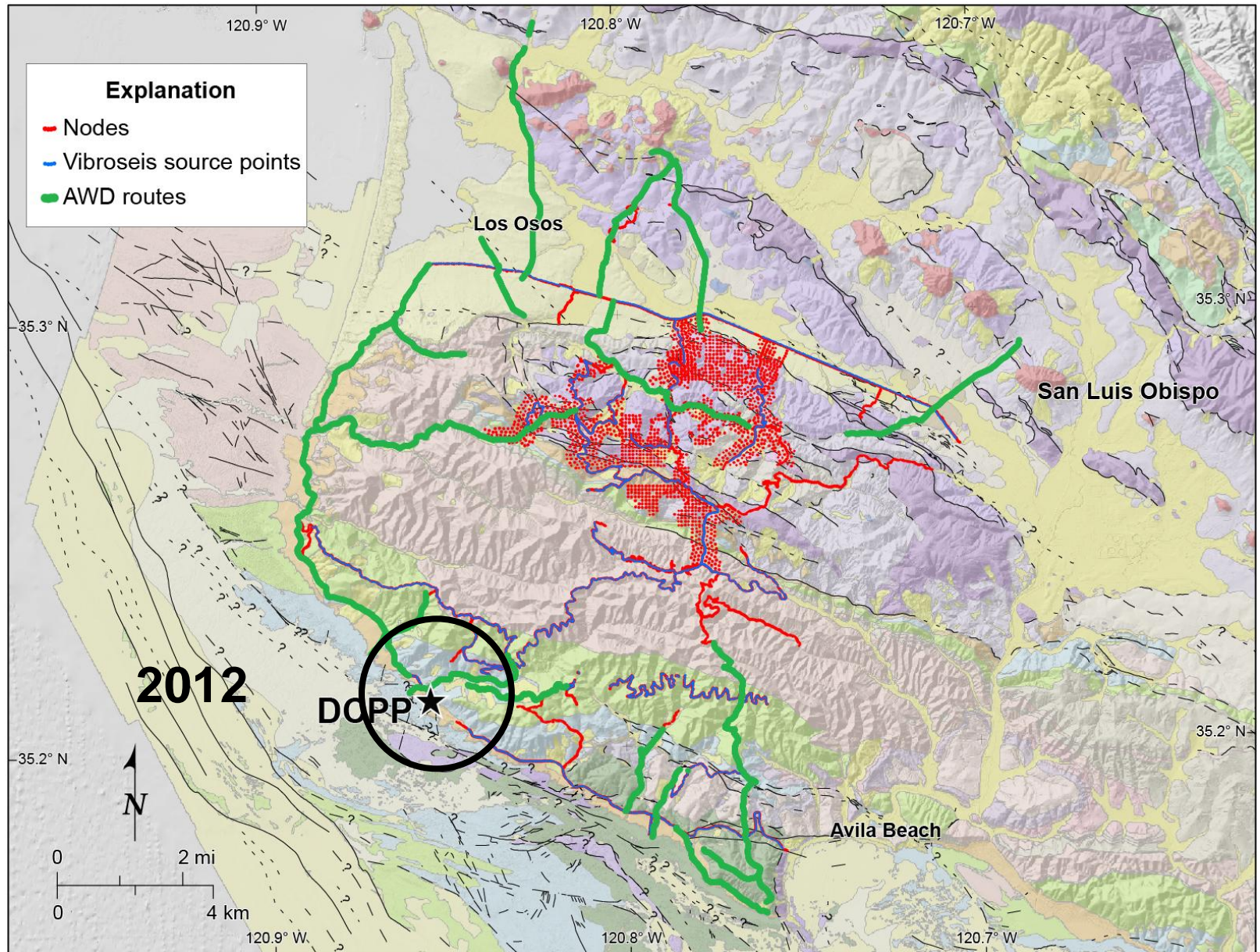
Irish Hills/ Los Osos Valley







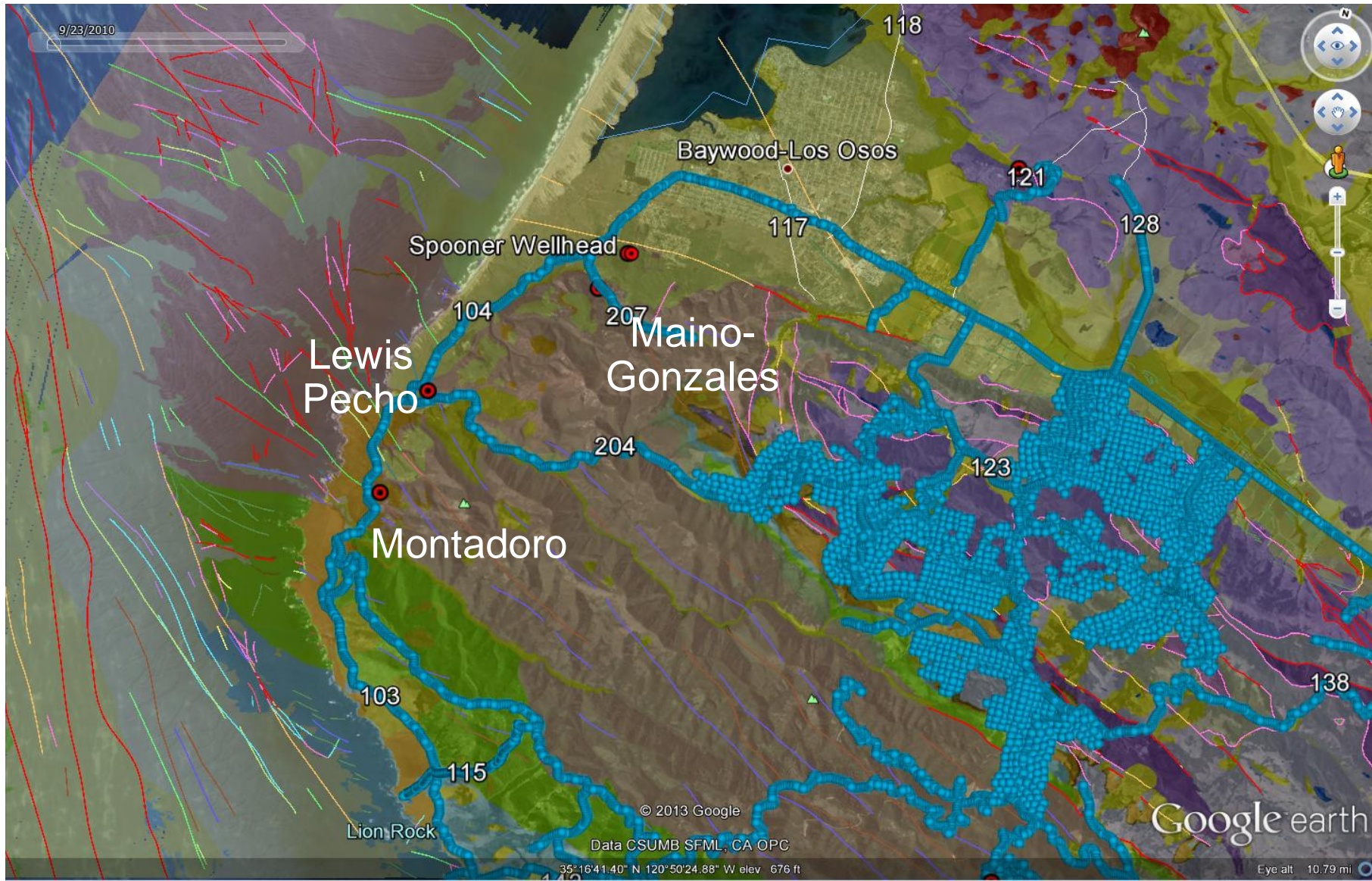
# 2011- 2012 2D/3D Seismic Reflection Surveys







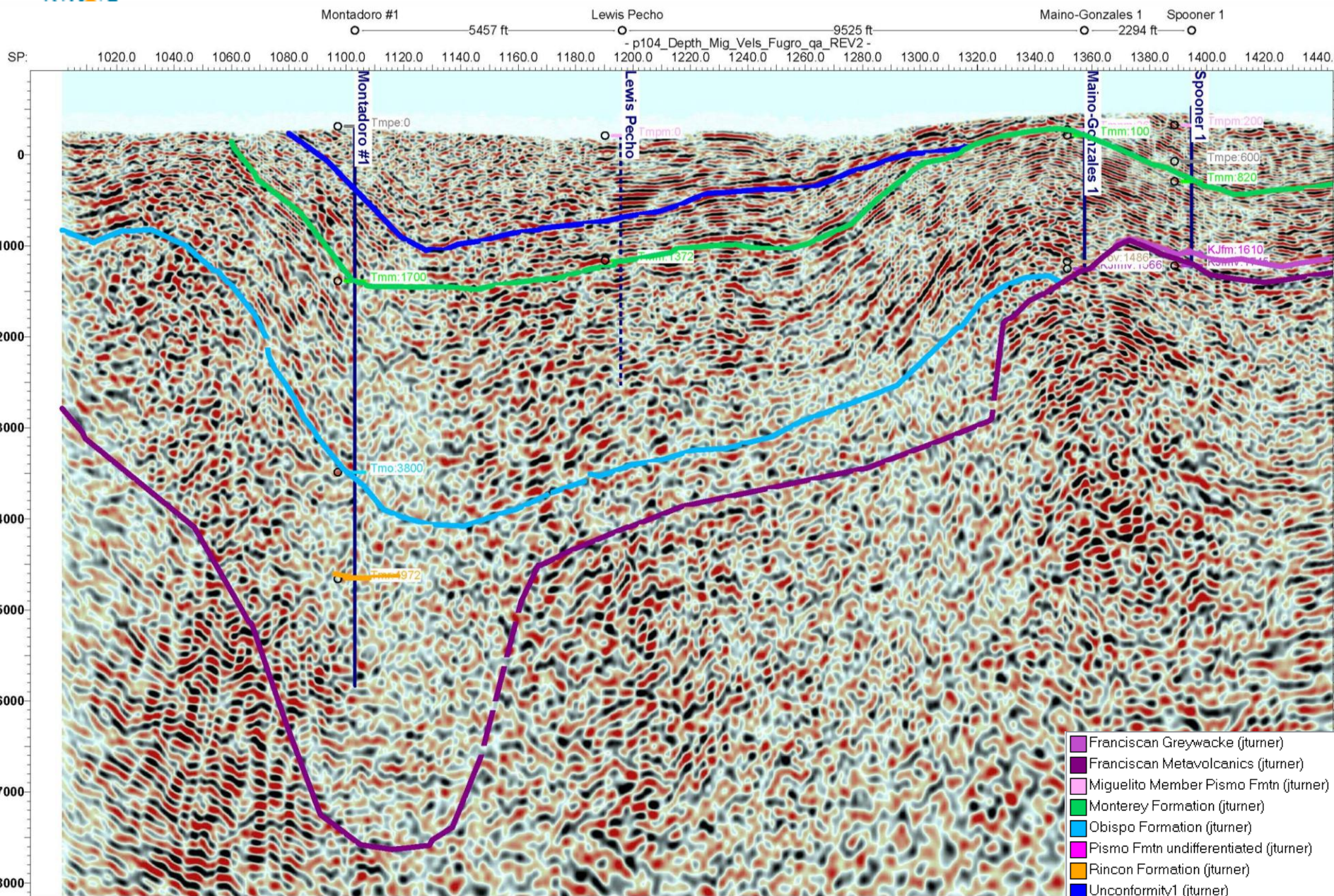
# P104 Well Coverage – 4 Wells with Stratigraphy







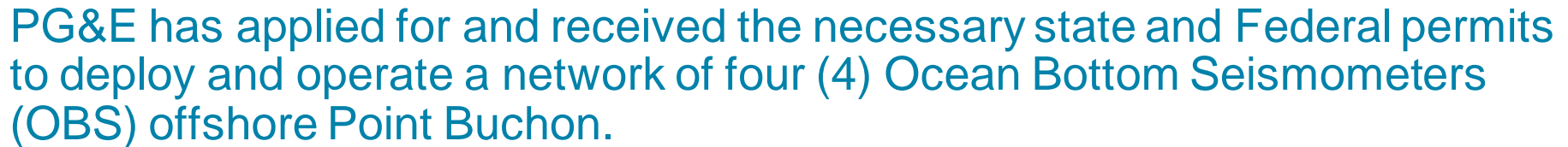
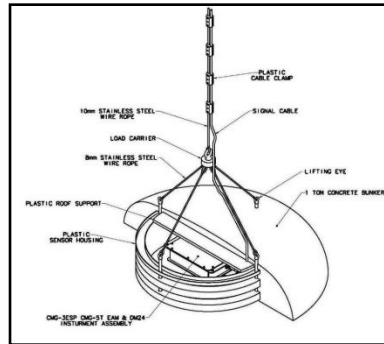
# Depth Migrated Line P104 with Wells and Preliminary Stratigraphy







Technical Reports describing the  
2011 and 2012 2D/3D Land Seismic Reflection Surveys  
will be issued in the second quarter of 2014.



The objective of the OBS network is to improve the detection capability and location accuracy of earthquakes in this region.

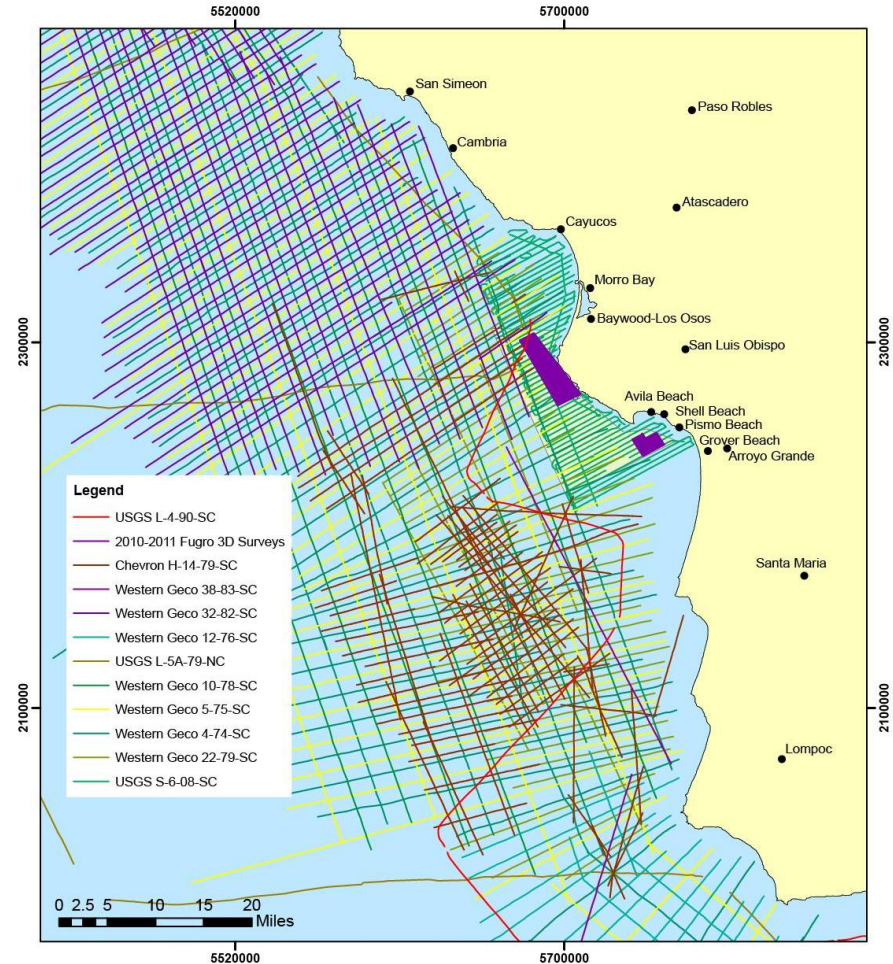
OBS instruments are scheduled to be deployed in the third quarter of 2013





# Legacy Data Archive

- Earthquakes
- Geology
- GPS
- LiDAR
- Multi Beam Echo Sounding
- Potential Field (Magnetics/ Gravity)
- Seismic Reflection/ Refraction



SEISMIC DATA AVAILABLE OFFSHORE CENTRAL CALIFORNIA  
PG&E 3D Seismic Reflection Surveys  
Offshore Central California

<http://www.pge.com/dcphp-ltsp>



***Thank You !***